

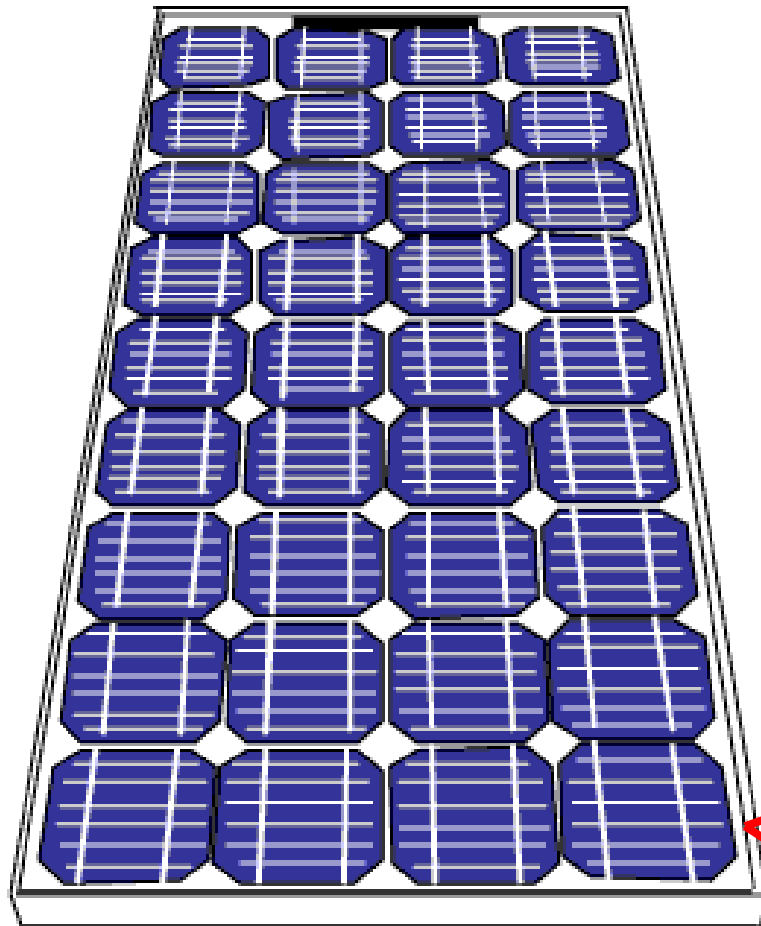
Part 1.2 PV modules, systems & economics

- PV modules
- PV systems
- PV economics

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PV modules

PV modules (example c-Si)



www.pveducation.org

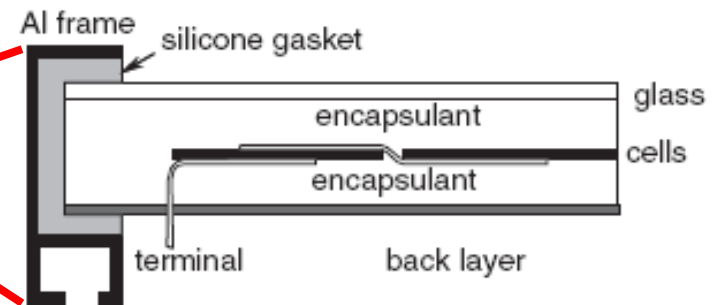
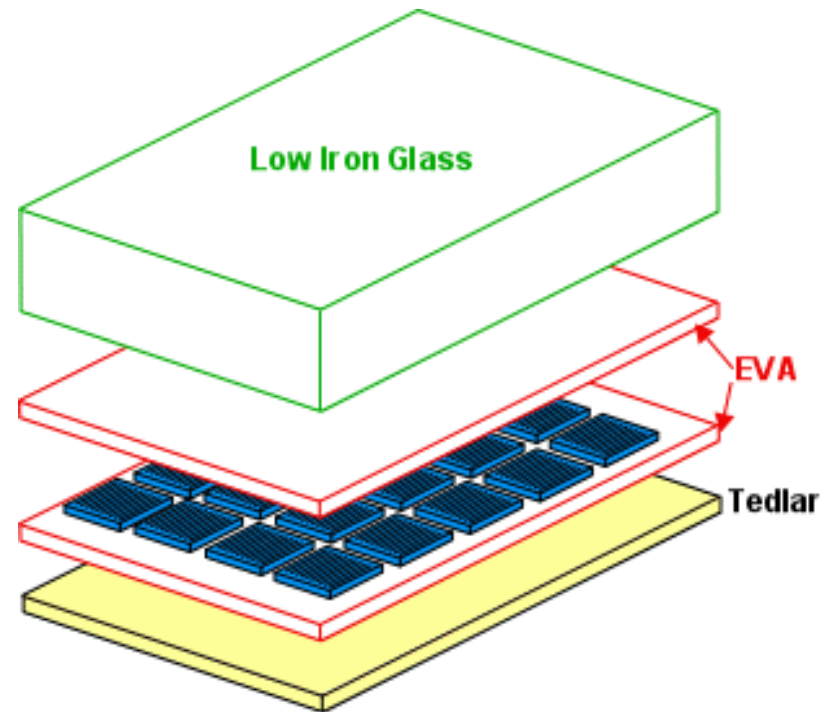
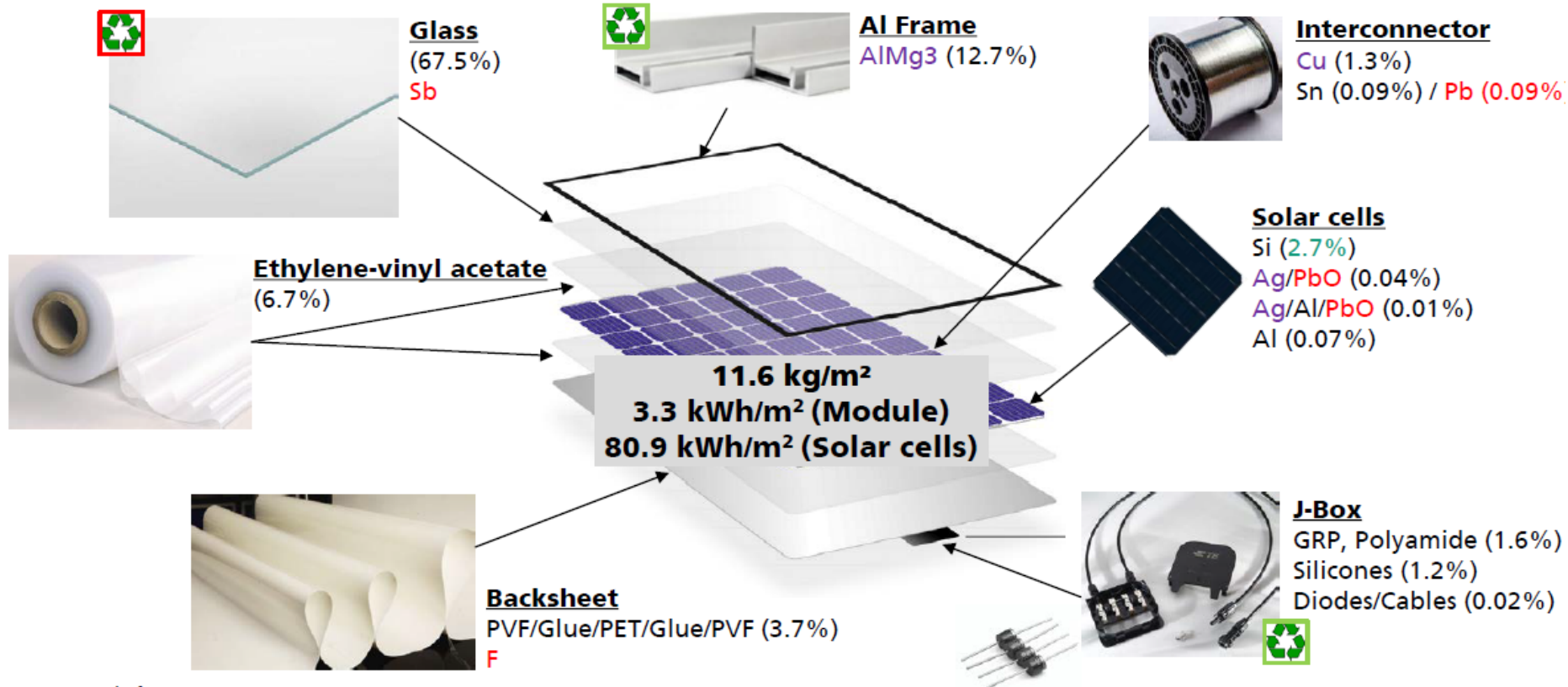


Figure 7.19 Cross- section of a standard module

Handbook of Photovoltaic Science and Engineering, 2011

PV-Module

Materials and Components



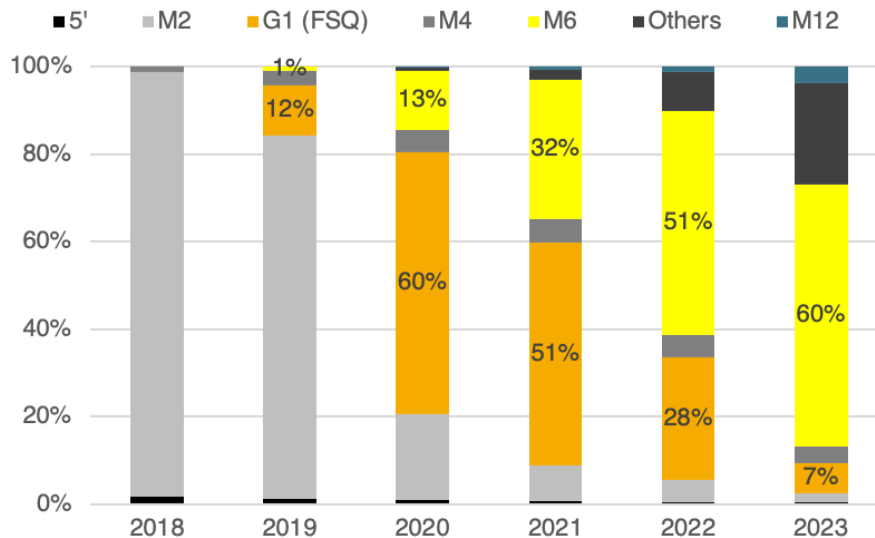
Source: Fraunhofer ISE © 2024

Si wafer generations

■ ~2020: Rapid transition

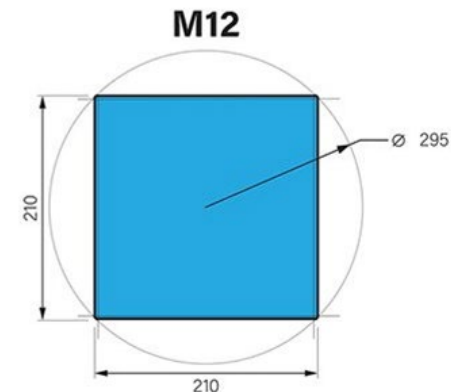
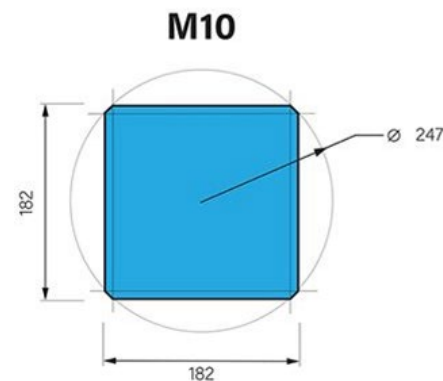
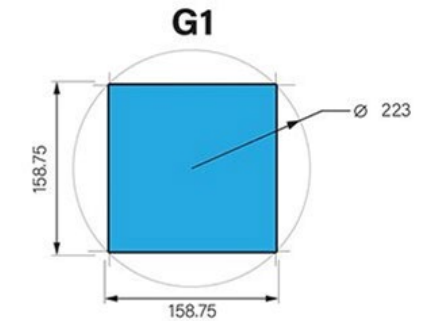
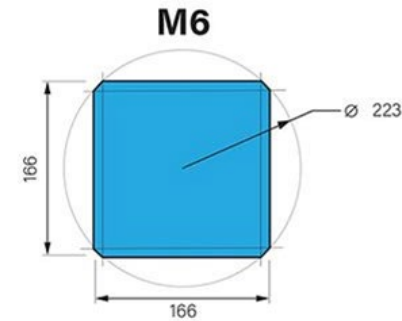
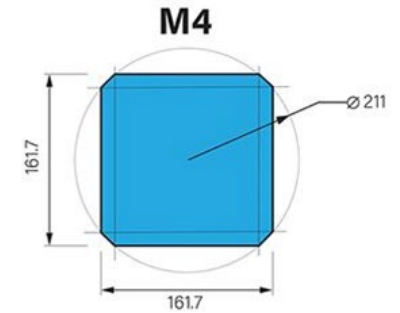
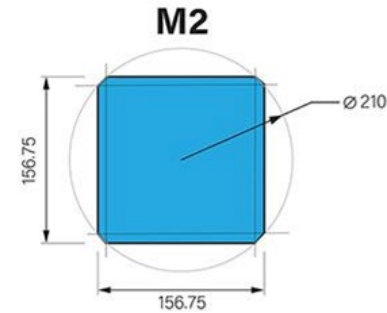
■ Larger wafer sizes

Forecast on wafer size transition



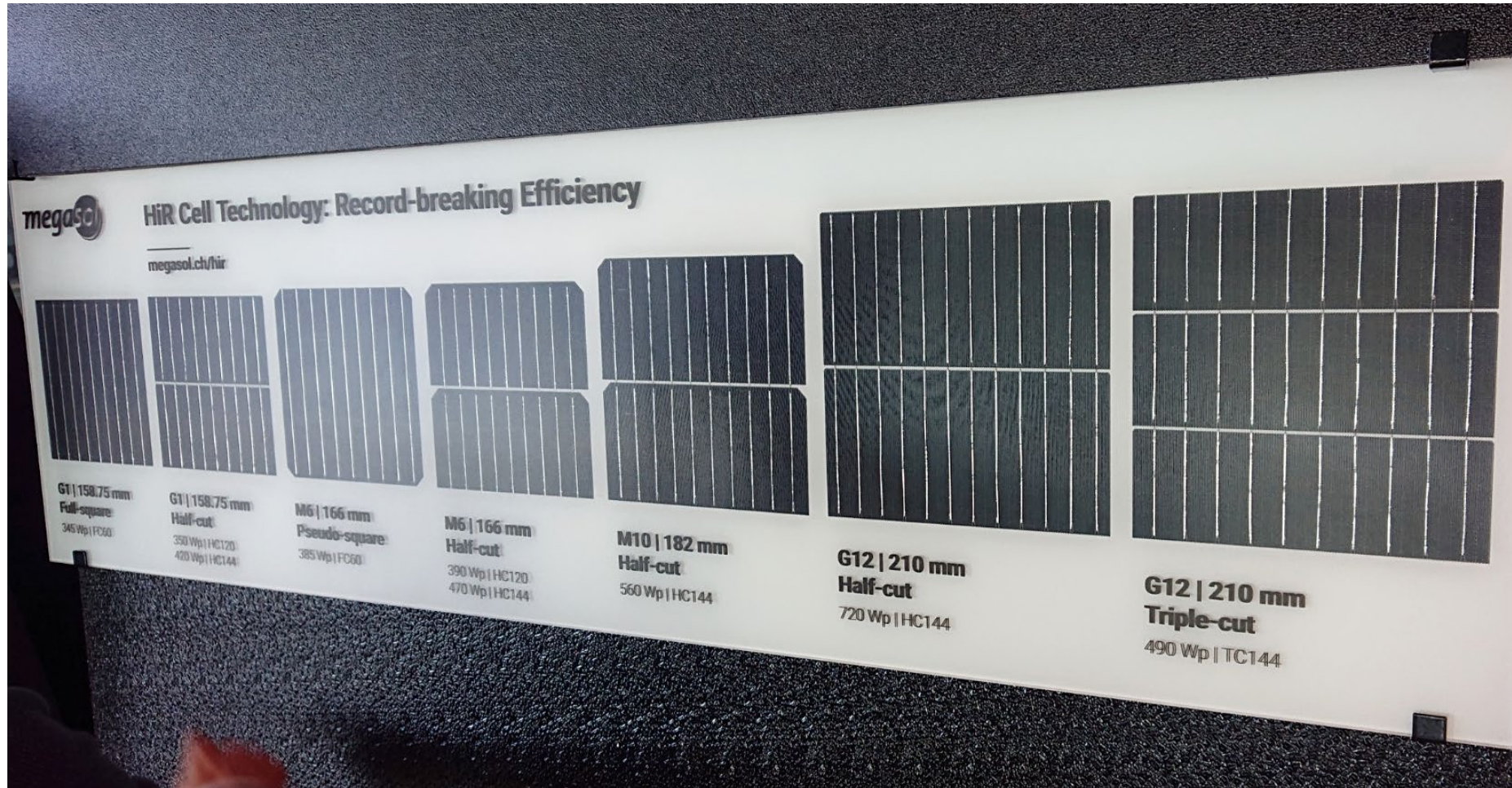
Forecast PV Infolink

<https://www.infolink-group.com/en/solar/analysis-trends/Wafer-trends-for-2020-Transitioning-to-larger-size>



<https://www.dsneg.com/info/bigger-wafers-half-cut-technology-multi-bus-62643057.html>

Half-cut and triple-cut cells



Exhibition of Swiss PV Tagung 2021

- From 2015, half-cut and triple-cut modules became dominant because of 1-2% higher power (due to lower resistive losses)

PV modules with monolithic interconnection

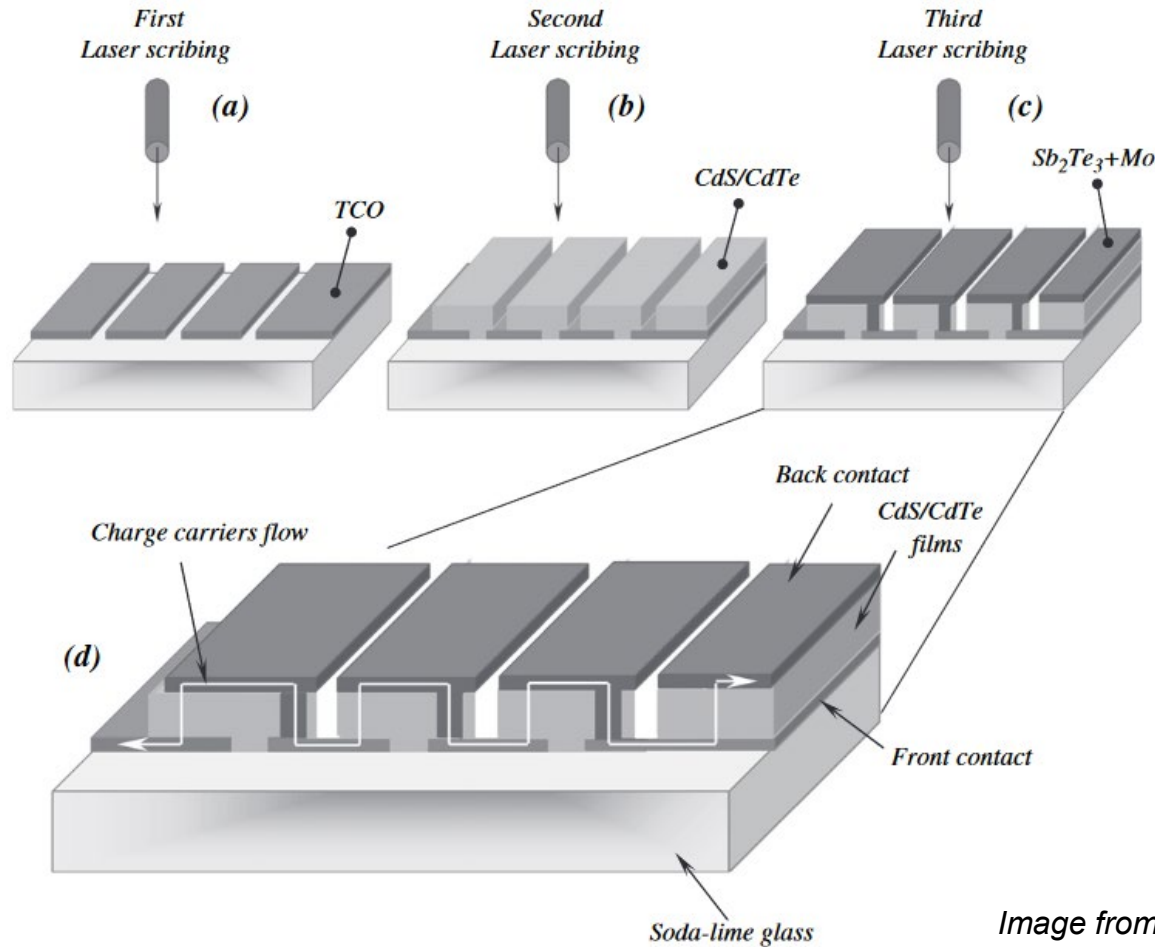
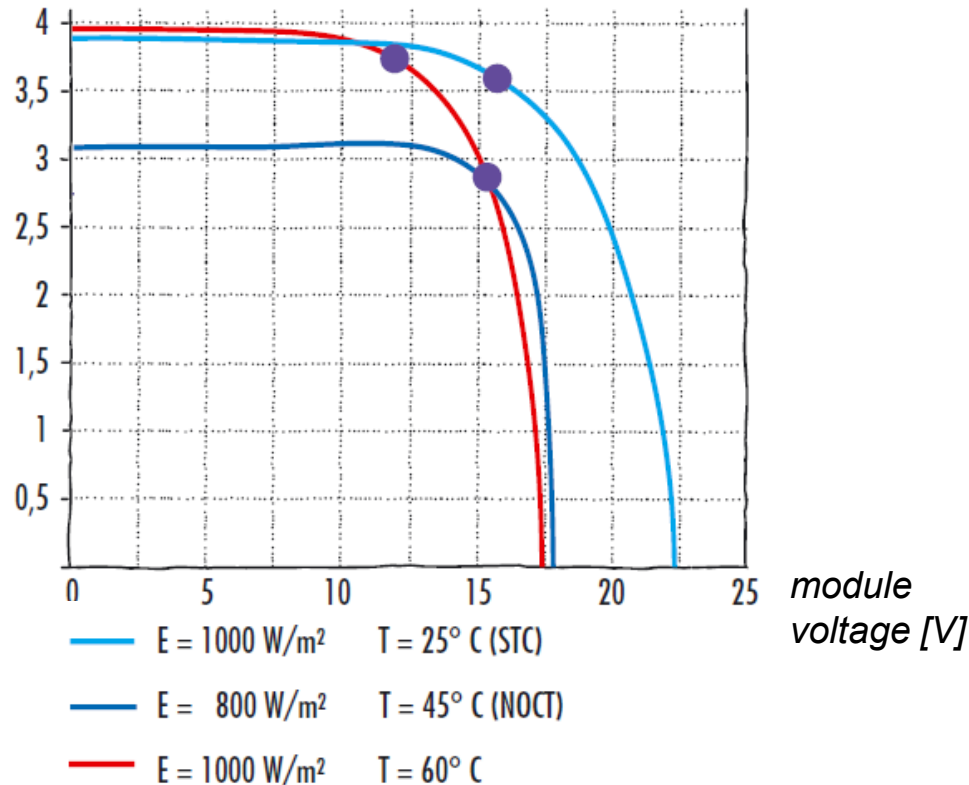


Image from: A. Bosio et al., PIP 2006

- Typical for thin-film techs on insulating substrates: CdTe, CIGS, a-Si, perovskites
- Patterning is performed by mechanical or laser scribing between deposition steps

Module characteristics

module current [A]



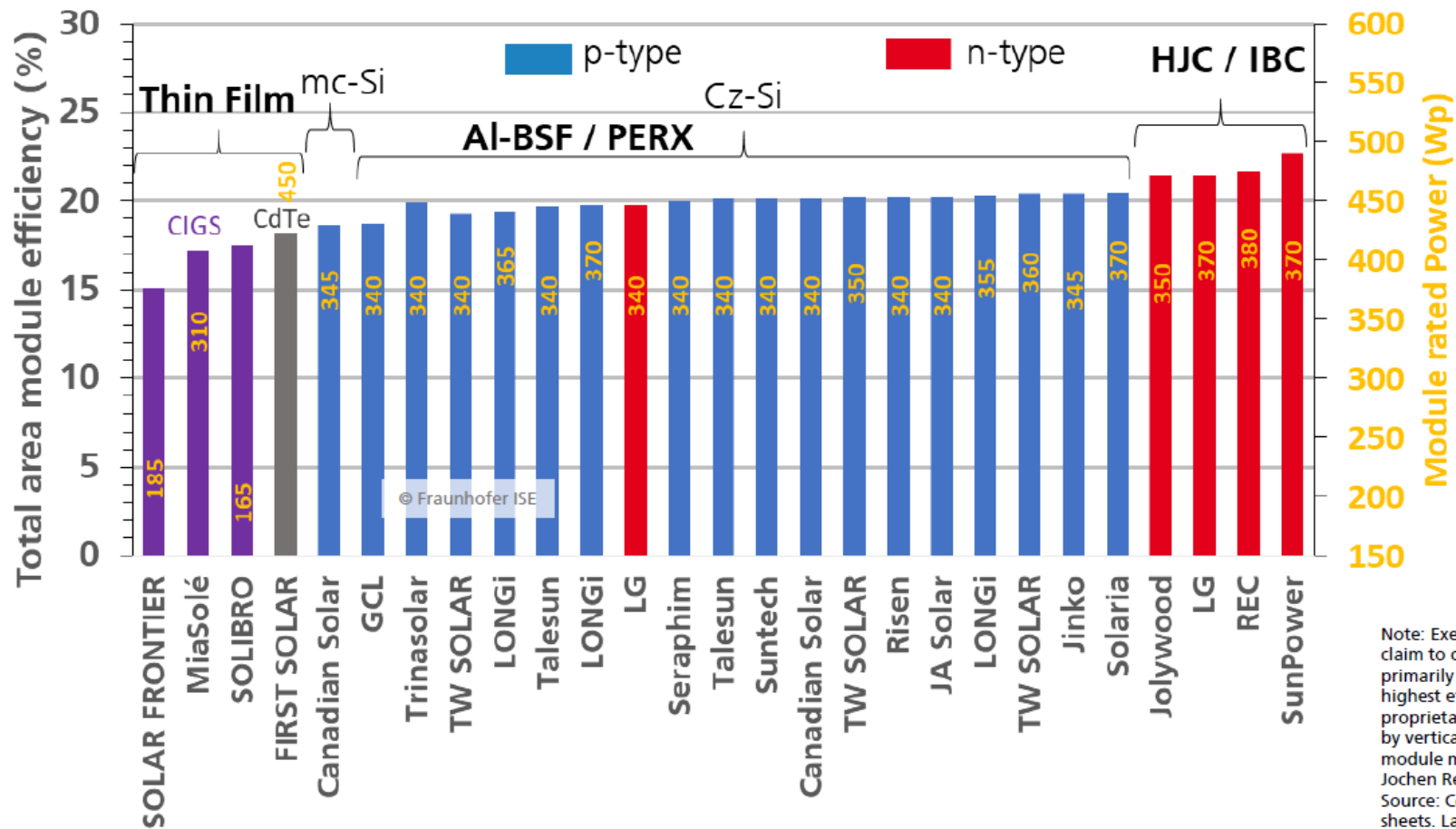
I-V curve influenced by:

- irradiation intensity

- module temperature

- STC (Standard Test Conditions): 25°C , AM1.5 G, 1000 W/m^2
- NOCT (Nominal Operating Cell Temperature):
Temperature of cells within module reached at following conditions:
 V_{oc} , 20°C ambient air temperature, 1 m/s wind speed, AM1.5, 800 W/m^2

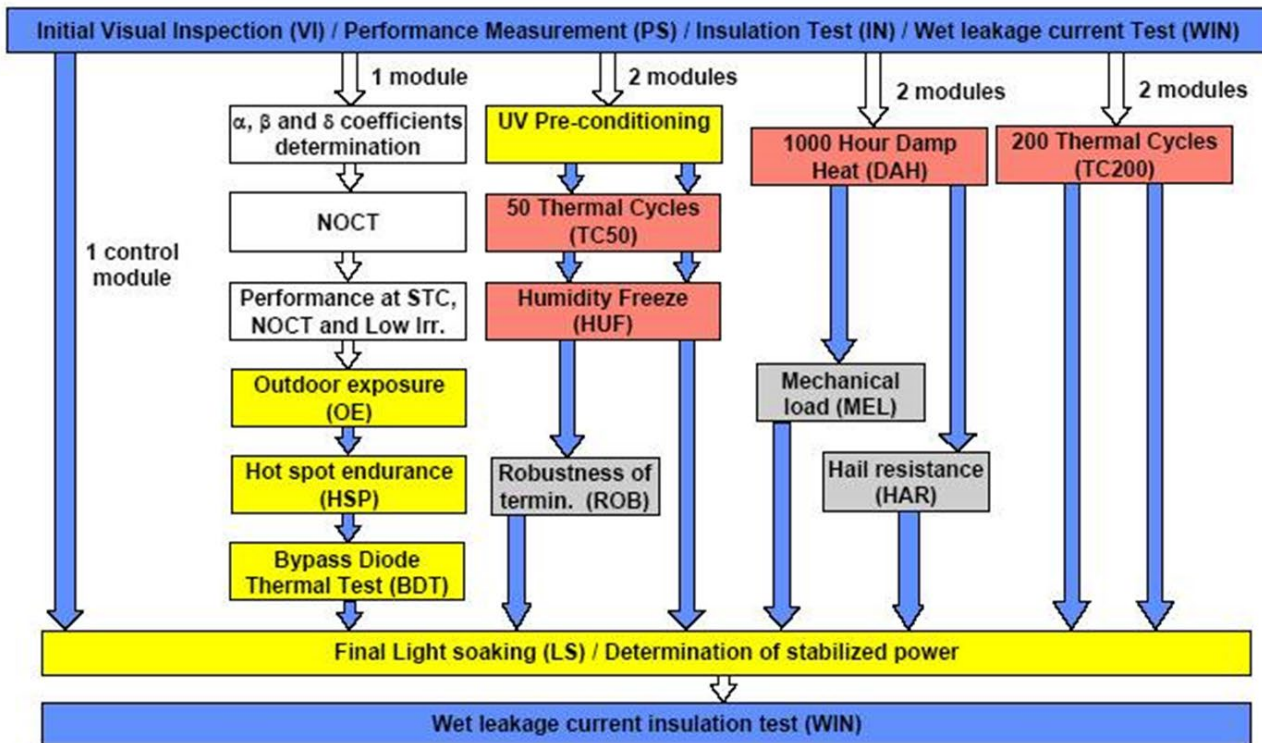
PV module efficiency



Source: Photovoltaics report, Fraunhofer Institute, Sept 2021

PV module certification

- IEC 61215: life-time testing for crystalline silicon PV
- IEC 61646: life-time testing for thin-film PV



Courtesy:
A. Virtuani,
SUPSI

- Accelerated life-time testing corresponds to ~20 years outdoor
- Typical warranty: > 90% power 10 years, > 80% power after 25 years
- Warranty $\neq$ Lifetime (PV module can serve for 30...40 years and more...)

Module degradation

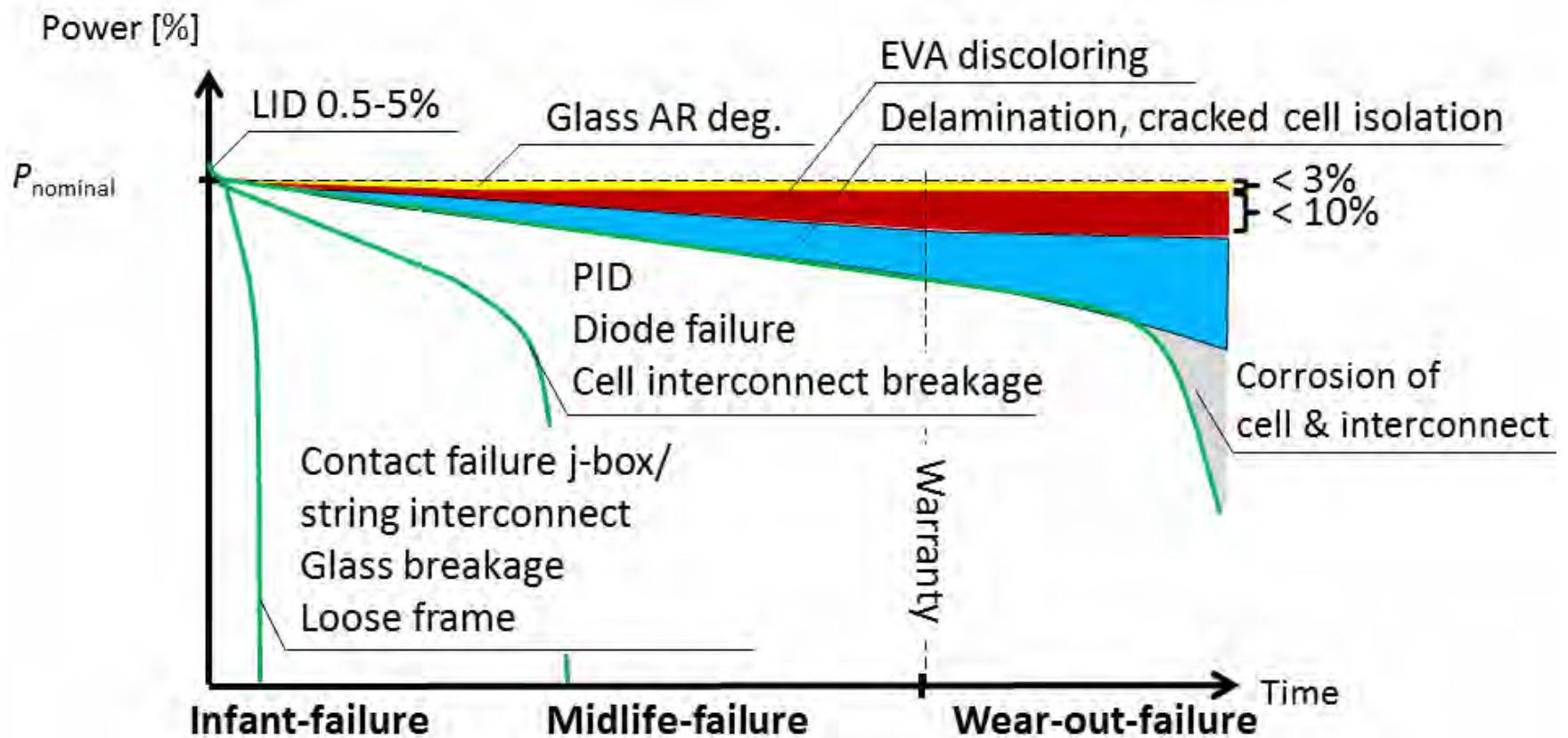


Fig. 3.1: Three typical failure scenarios for wafer-based crystalline photovoltaic modules are shown. Definition of the used abbreviations: LID – light-induced degradation, PID – potential induced degradation, EVA – ethylene vinyl acetate, j-box – junction box.

PV systems

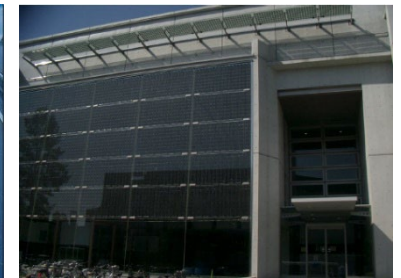
*Ground mounted
- Utility scale*



BAPV : Roof top (commercial, industrial, residential)



BIPV: Roof & facade



Agrivoltatics



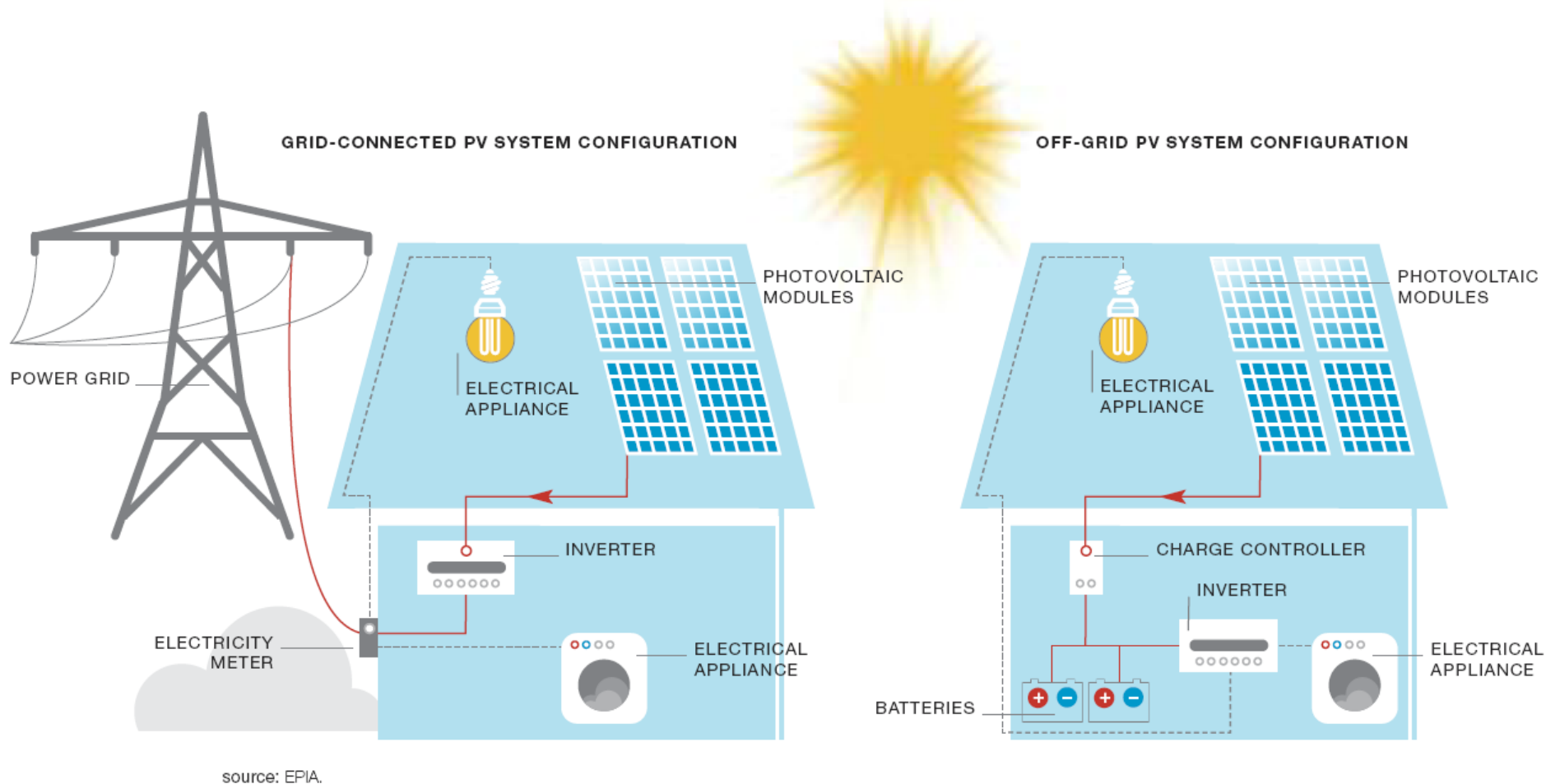
Floating



*on vehicles, airships,
space power,...*

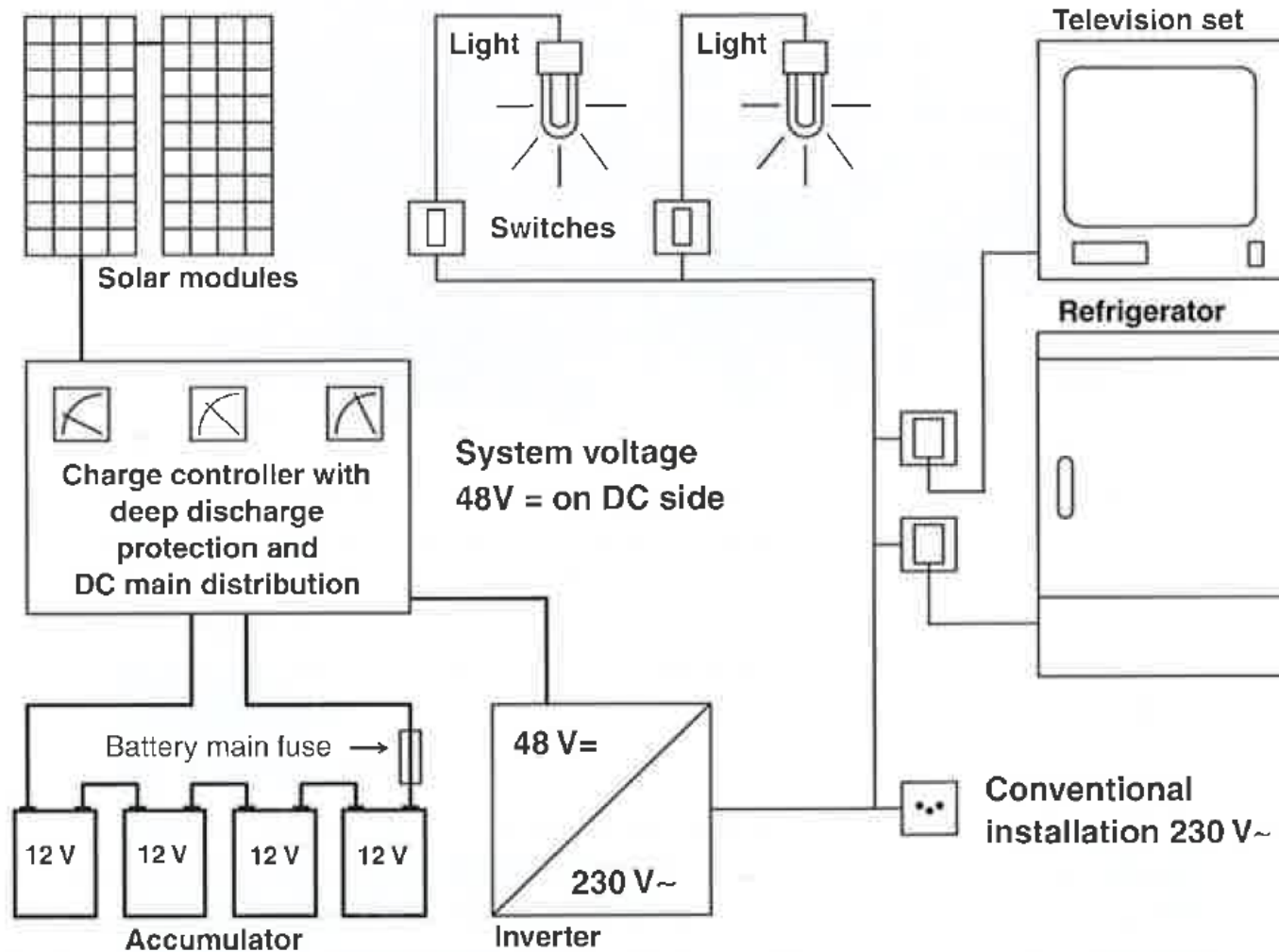
Pictures: from various web sites

PV systems



- PV systems components: PV modules, electricity meter; AC isolator, fusebox, inverter, charge controller, generation meter, DC isolator, cabling, mounting, etc....

PV stand-alone systems



Source: H. Häberlin, Photovoltaics, electrosuisse verlag, 2012

Performance ratio (PR)

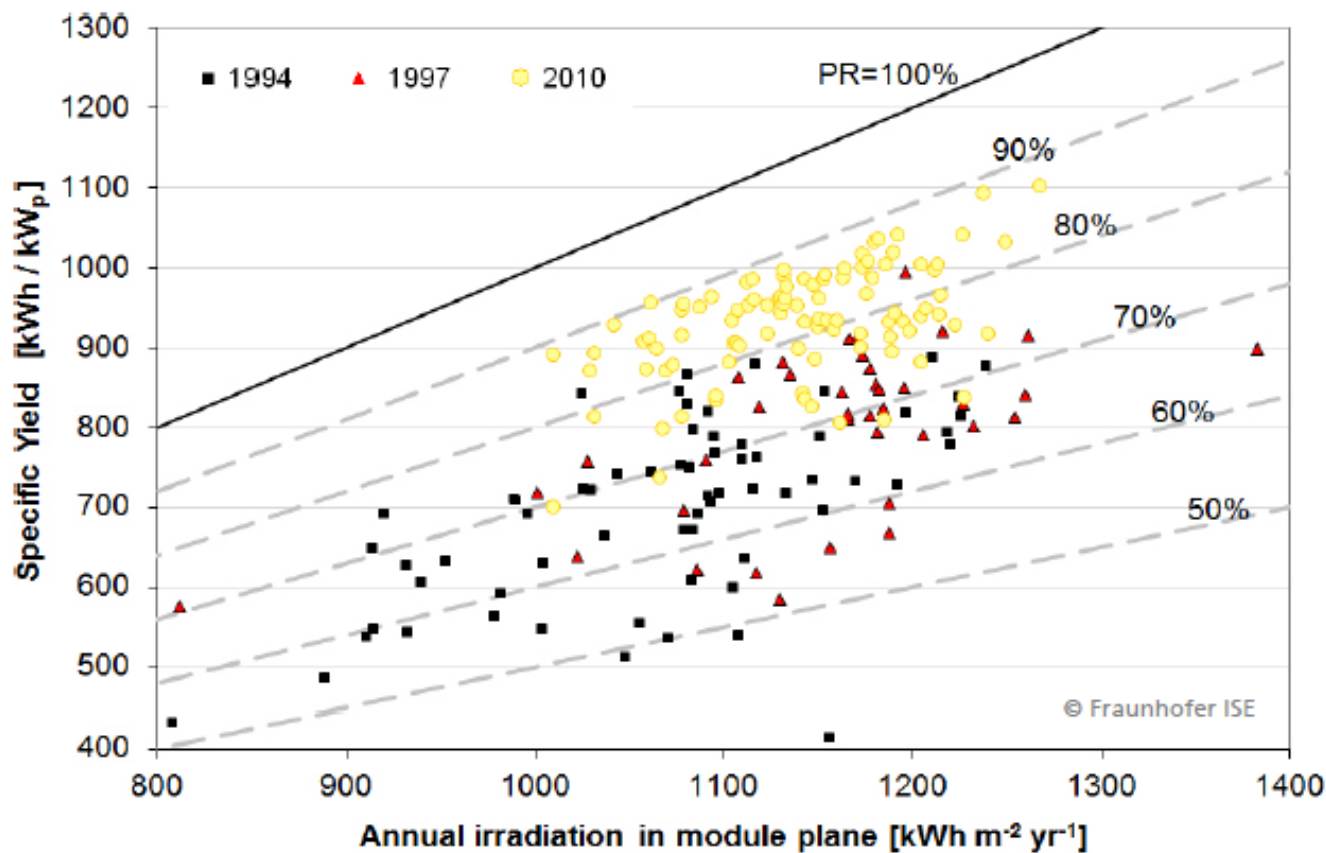
$$PR = \frac{\text{Produced energy [kWh]}}{\text{Expected energy [kWh]}} \times 100\%$$

$$PR = \frac{\text{Actual energy [kWh]}}{A [m^2] \times \text{Eff} [\%] \times \text{Insolation [kWh/m}^2\text{]}}$$

- **Quality factor for PV systems and PV plants**
 - Does not depend on location, orientation or meteorological parameters
- **Depends on external parameters:**
 - Temperature of modules
 - Shading of modules
 - Shading of measurement unit
 - Performances losses
 - Efficiency of modules and inverters
 - Wiring losses
 - Mismatch

Performance Ratio Development for PV Systems

Germany



In the 1990's

- Typical PR ~70 %

- Widely ranging PR values

Today

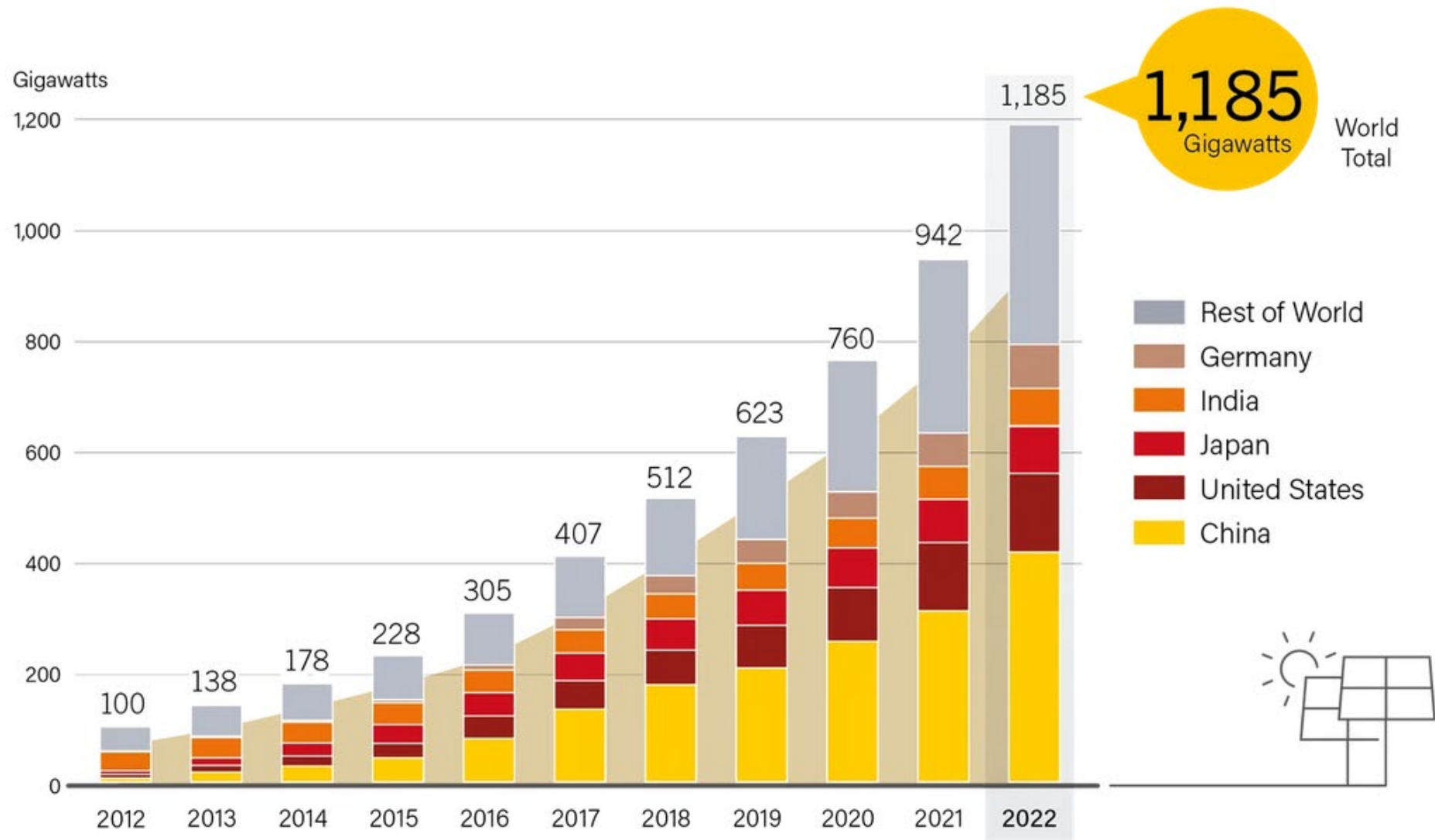
- Typical PR ~83 %

- Less variance in PR as compared to 1990's

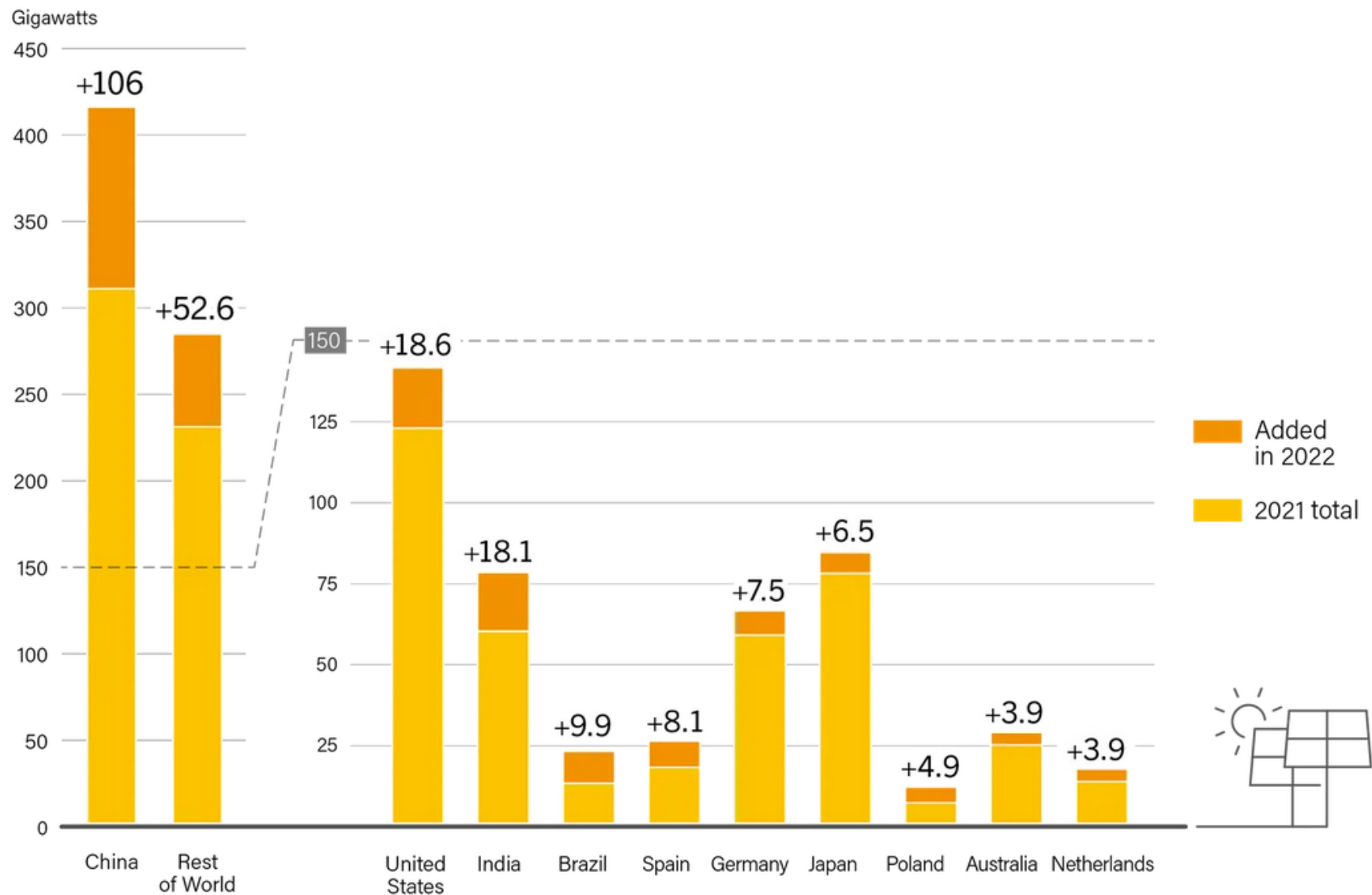
Source: Photovoltaics report, ISE Fraunhofer, May 2024

PV economics

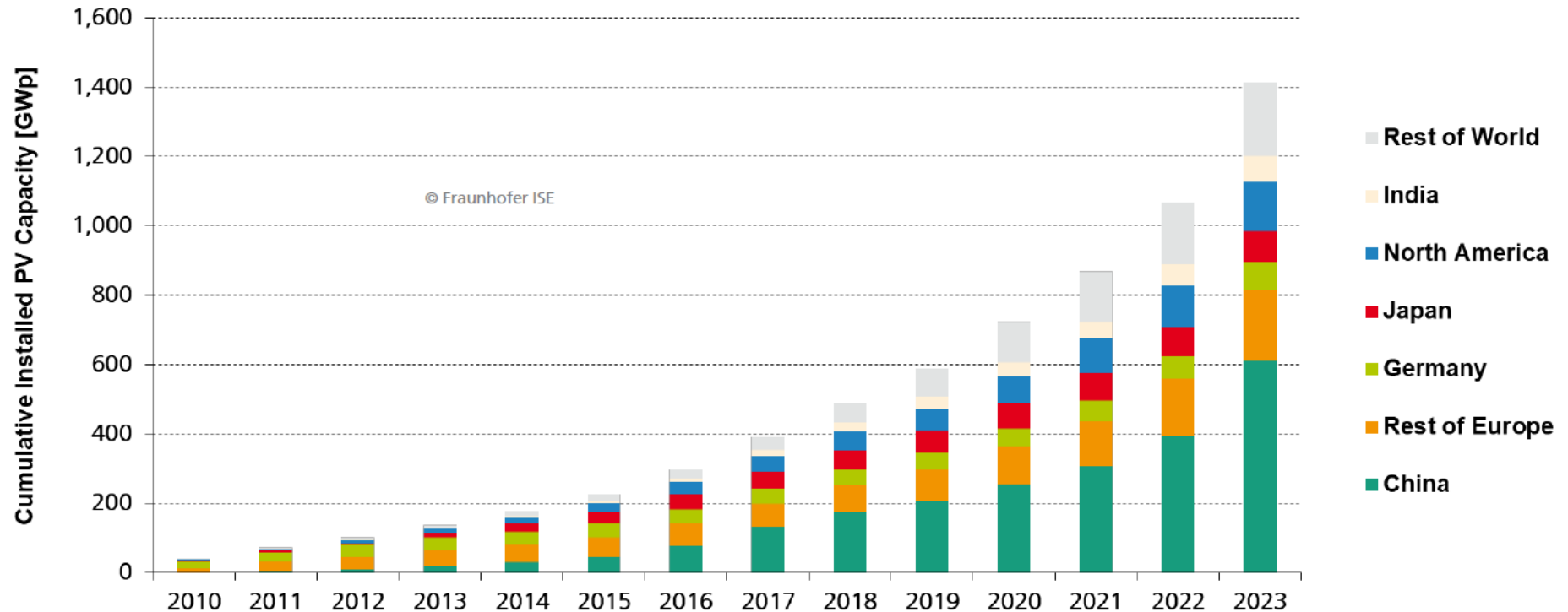
Solar PV Global Capacity, by Country, 2012-2022



Solar PV Capacity and Additions, Top 10 Countries for Capacity Added, 2022

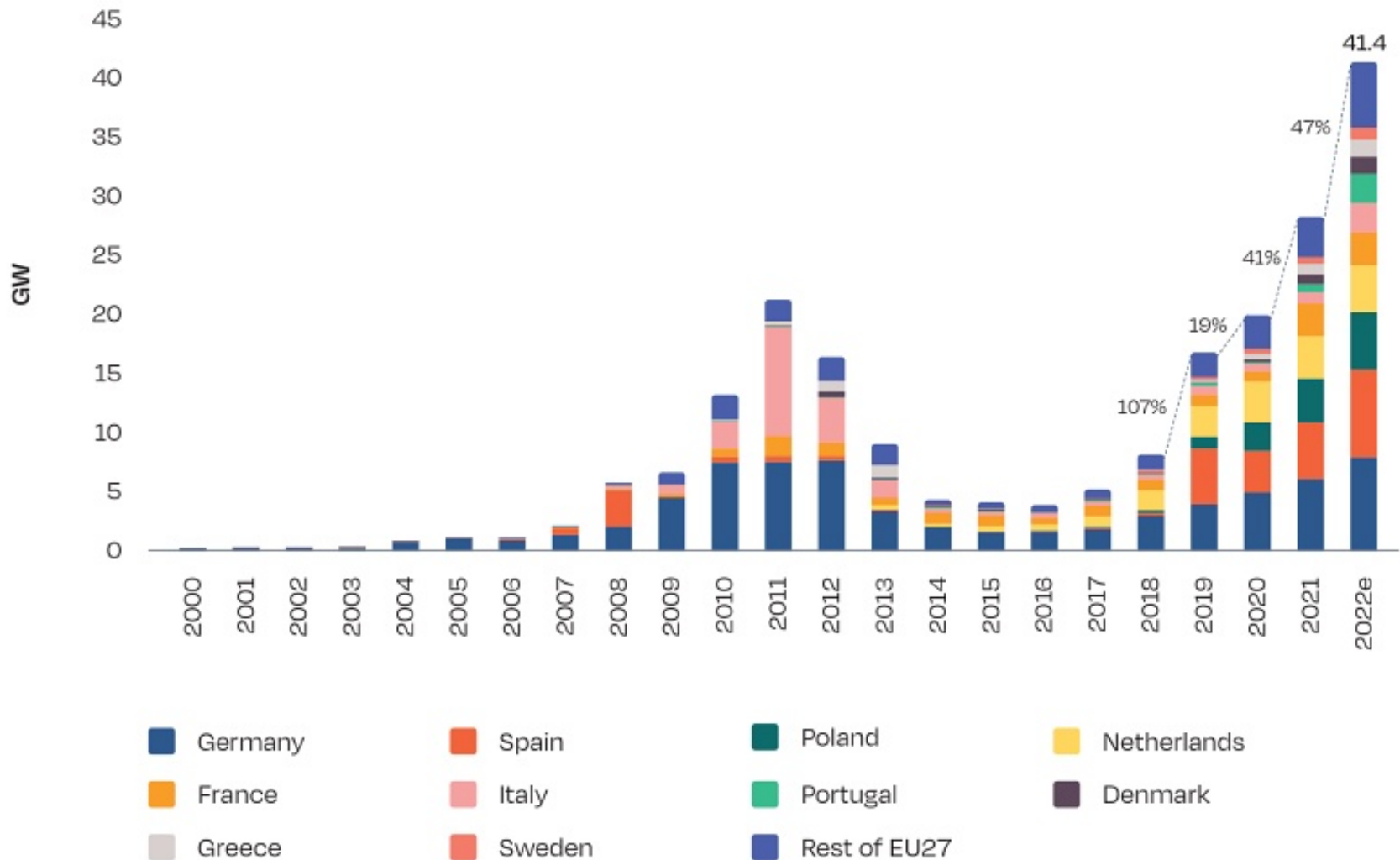


Global PV installations



Source: Photovoltaics report,
Fraunhofer Institute ISE, May 2024

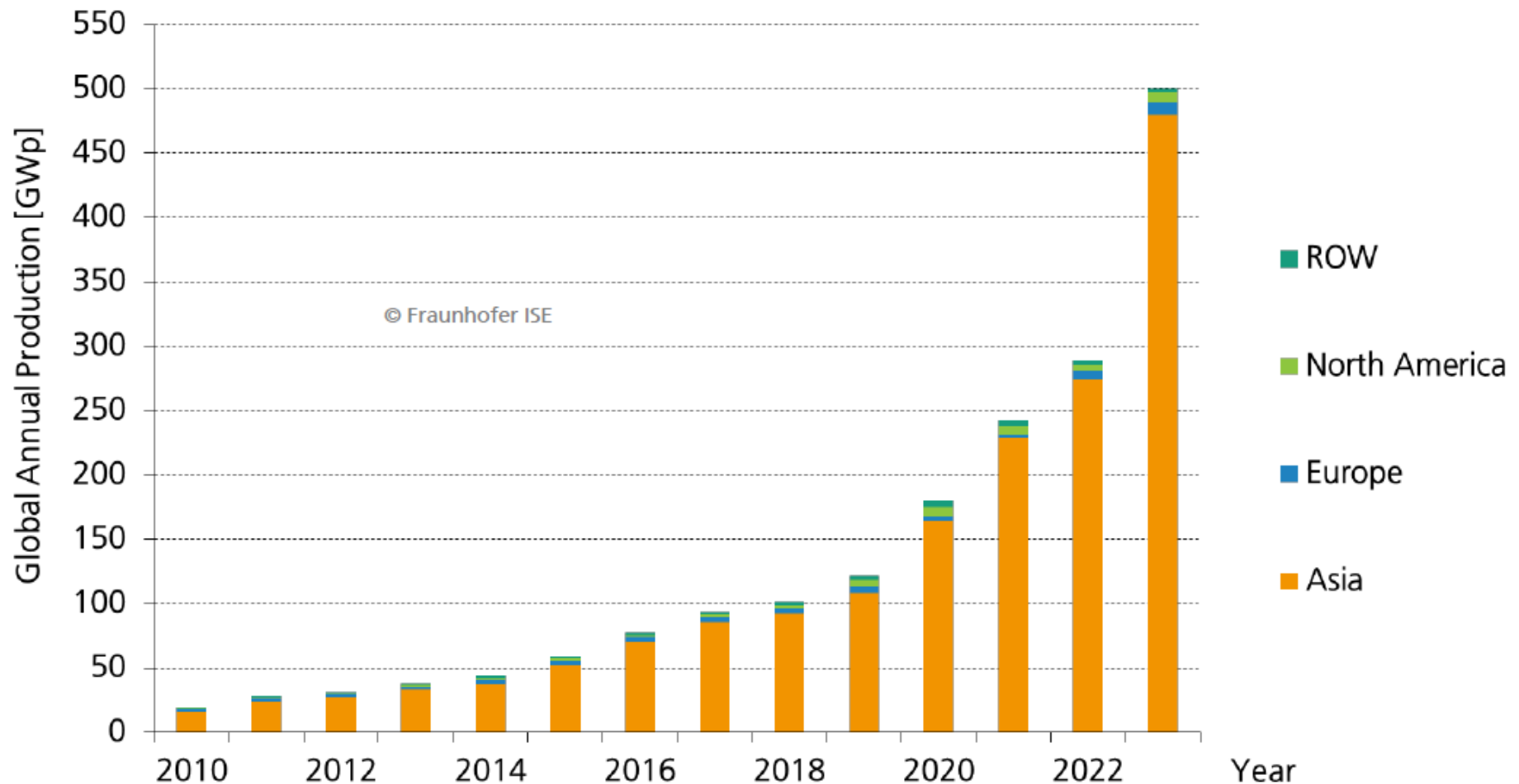
Annual PV installations in Europe 2000-2022



© SOLARPPOWER EUROPE 2022

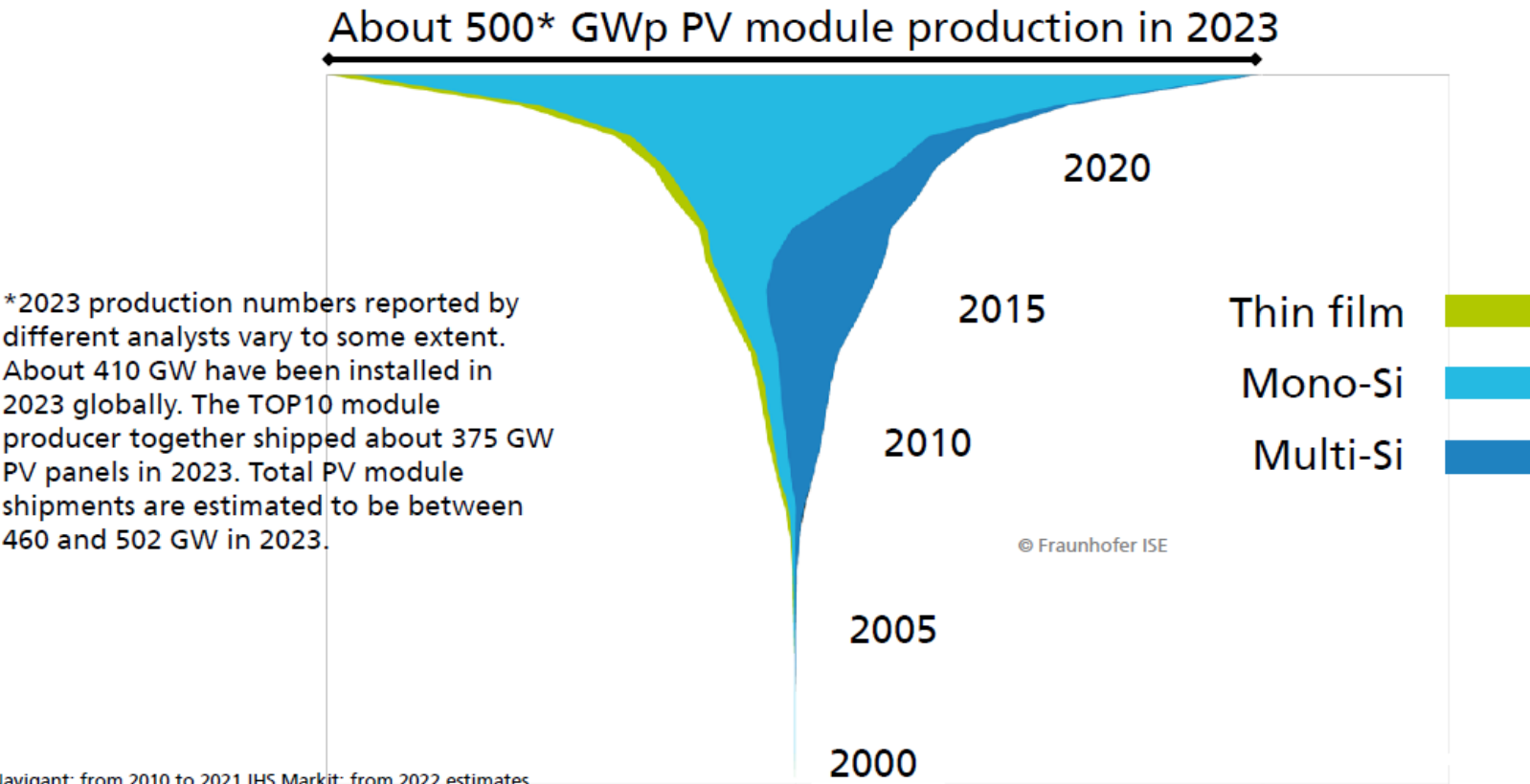
Source: www.solarpowereurope.org

PV module production by region



Source: Photovoltaics report,
Fraunhofer Institute ISE, May 2024

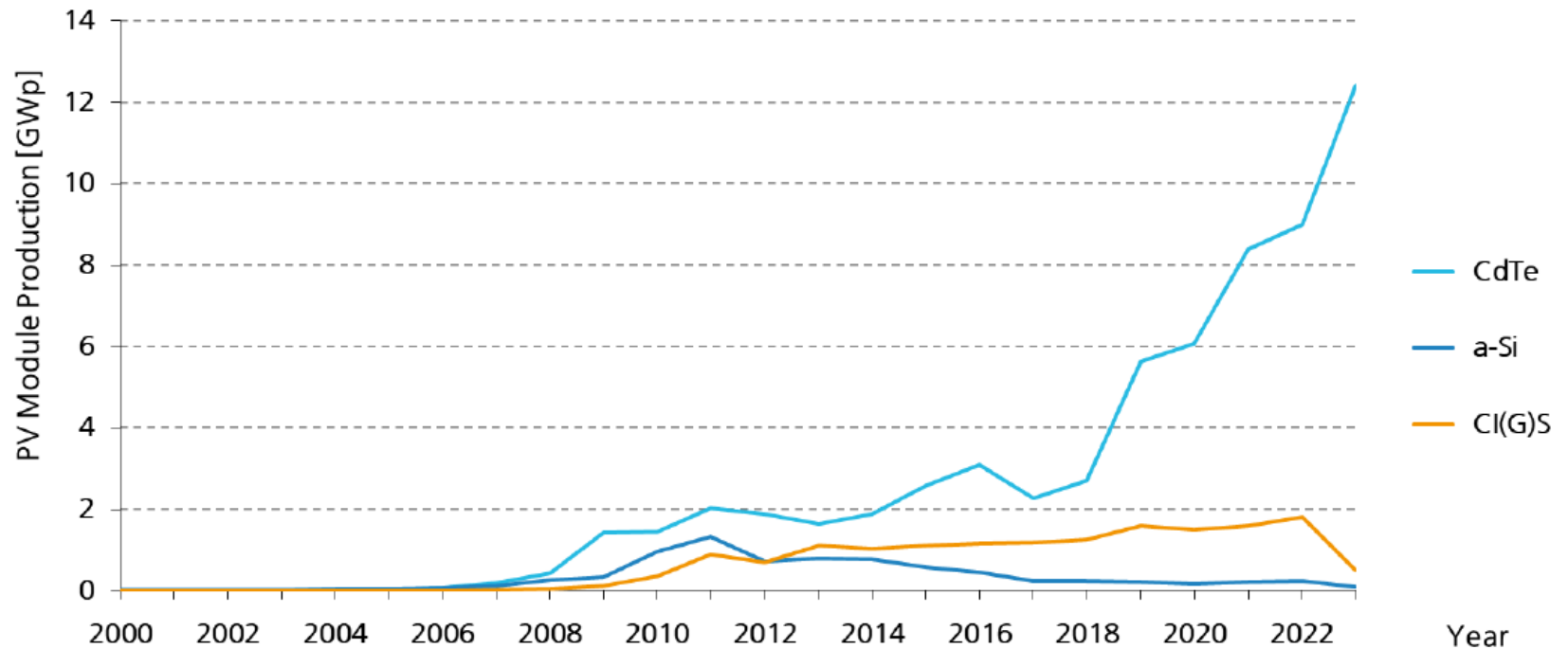
Annual PV Production by Technology Worldwide (in GWp)



Data: from 2000 to 2009: Navigant; from 2010 to 2021 IHS Markit; from 2022 estimates based on IEA and other sources. Graph: PSE Projects GmbH 2024 . Date of data: 04/2024

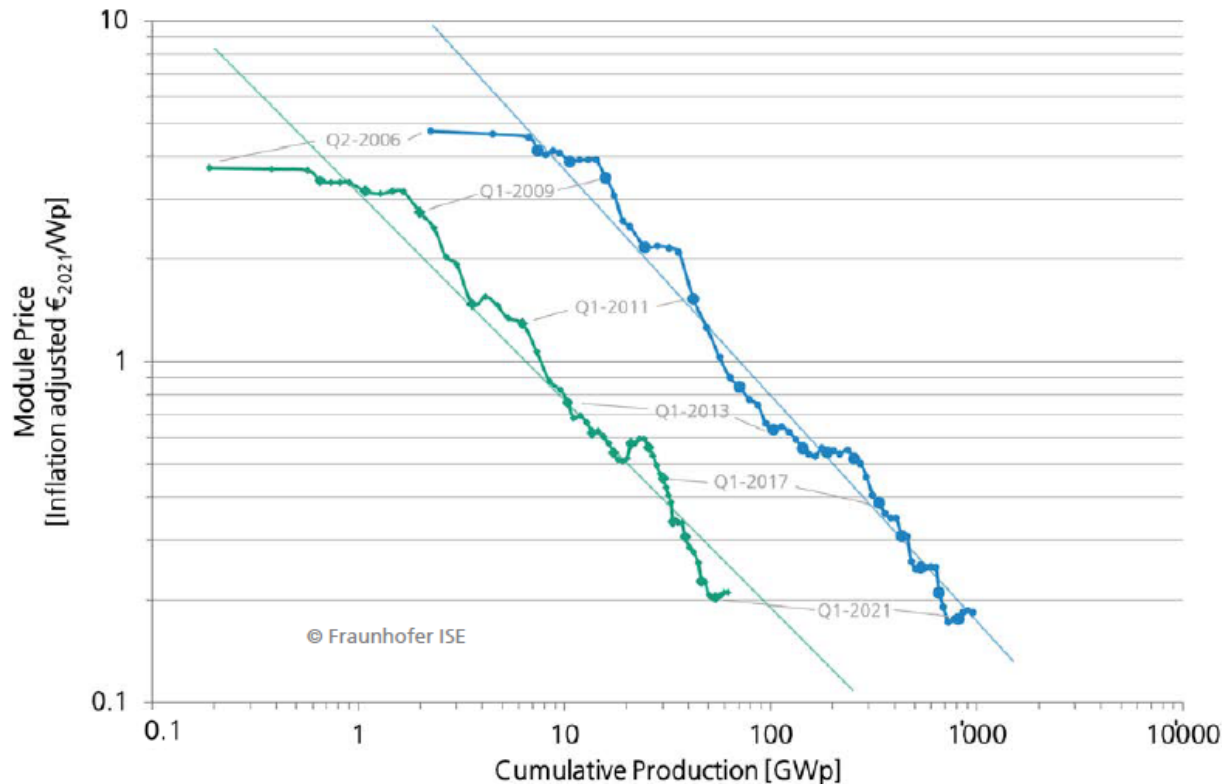
Thin-Film Technologies

Annual Global PV Module Production



Source: Photovoltaics report, Fraunhofer Institute ISE, May 2024

PV module price



Estimated cumulative PV module production up to Q4-2021:

● c-Si	958 GWp
◆ Thin Film	62 GWp

Crystalline Technology

(from Q2-2006 to Q4-2021) LR 31

Thin Film Technology

(from Q2-2006 to Q4-2021) LR 29

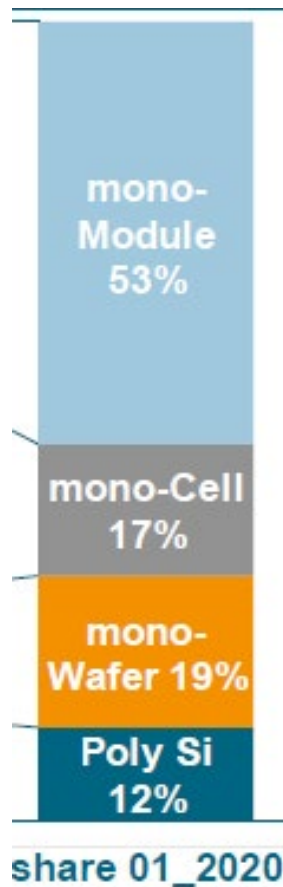
Source: Photovoltaics report, Fraunhofer Institute ISE, Feb 2023

to 2010 estimation from different sources : Navigant Consulting, EUPD, pvXchange; from 2011: IHS Markit. Graph: PSE 2022

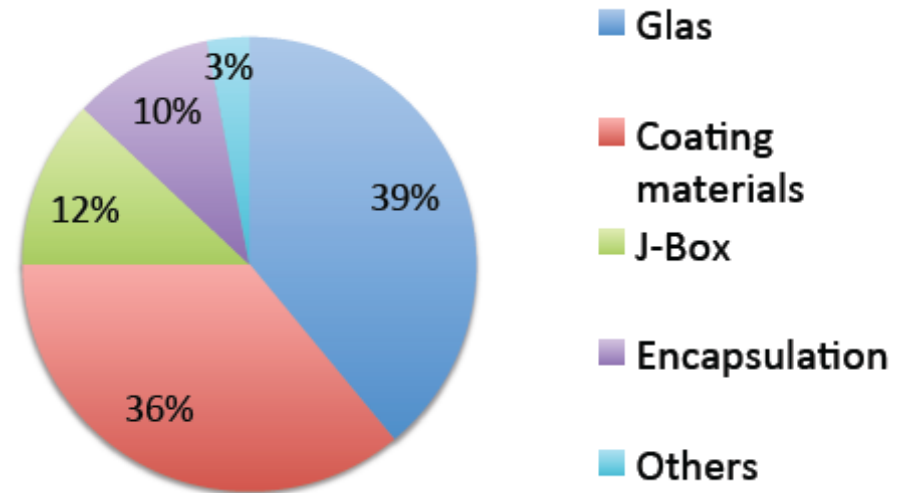
- Price of PV modules falls by ~24% upon doubling capacity
- Thin-film PV has the same price as Si but for 10 smaller production

PV module cost structure

Crystalline Si module

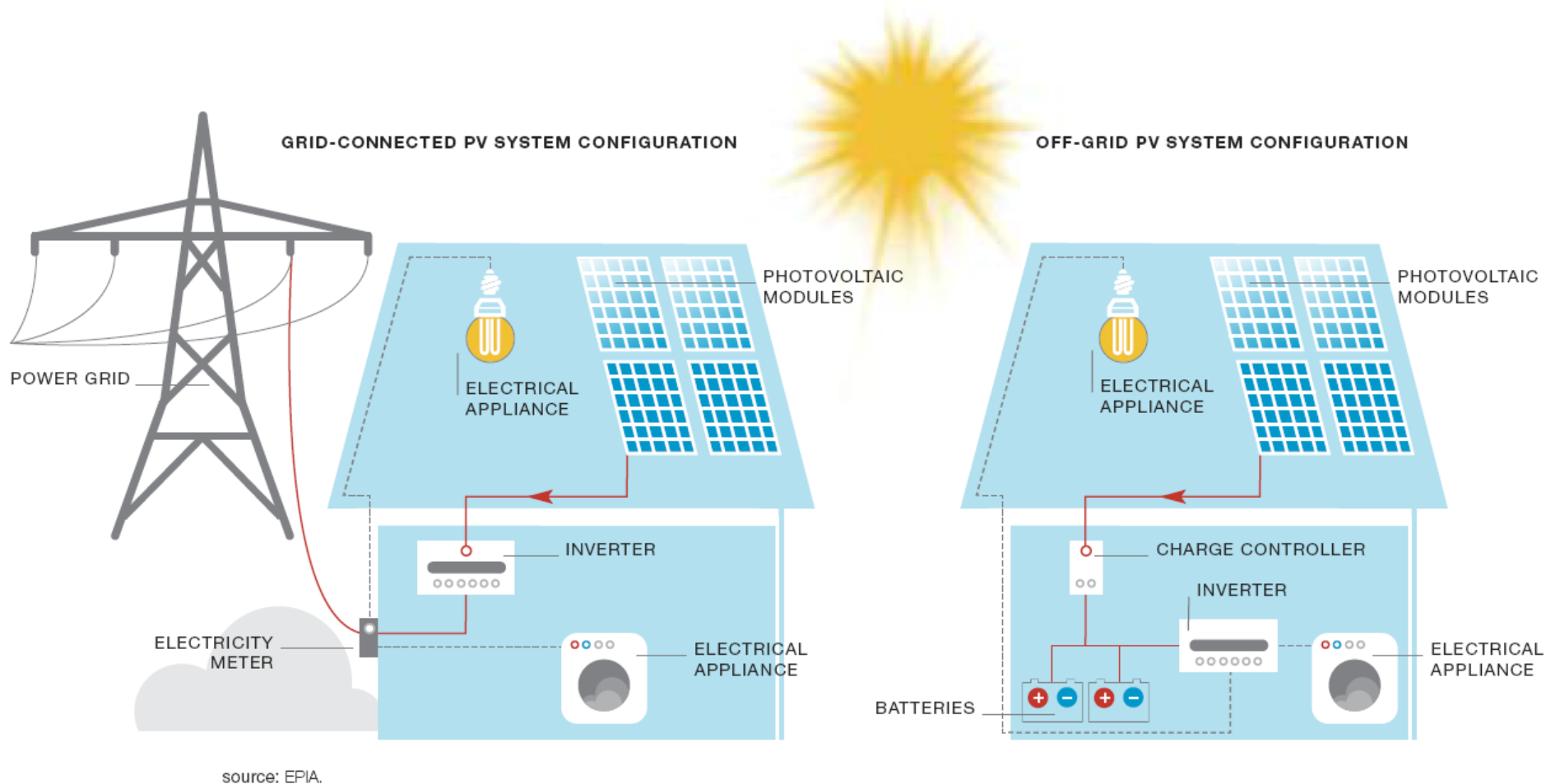


Thin film module (CIGS)



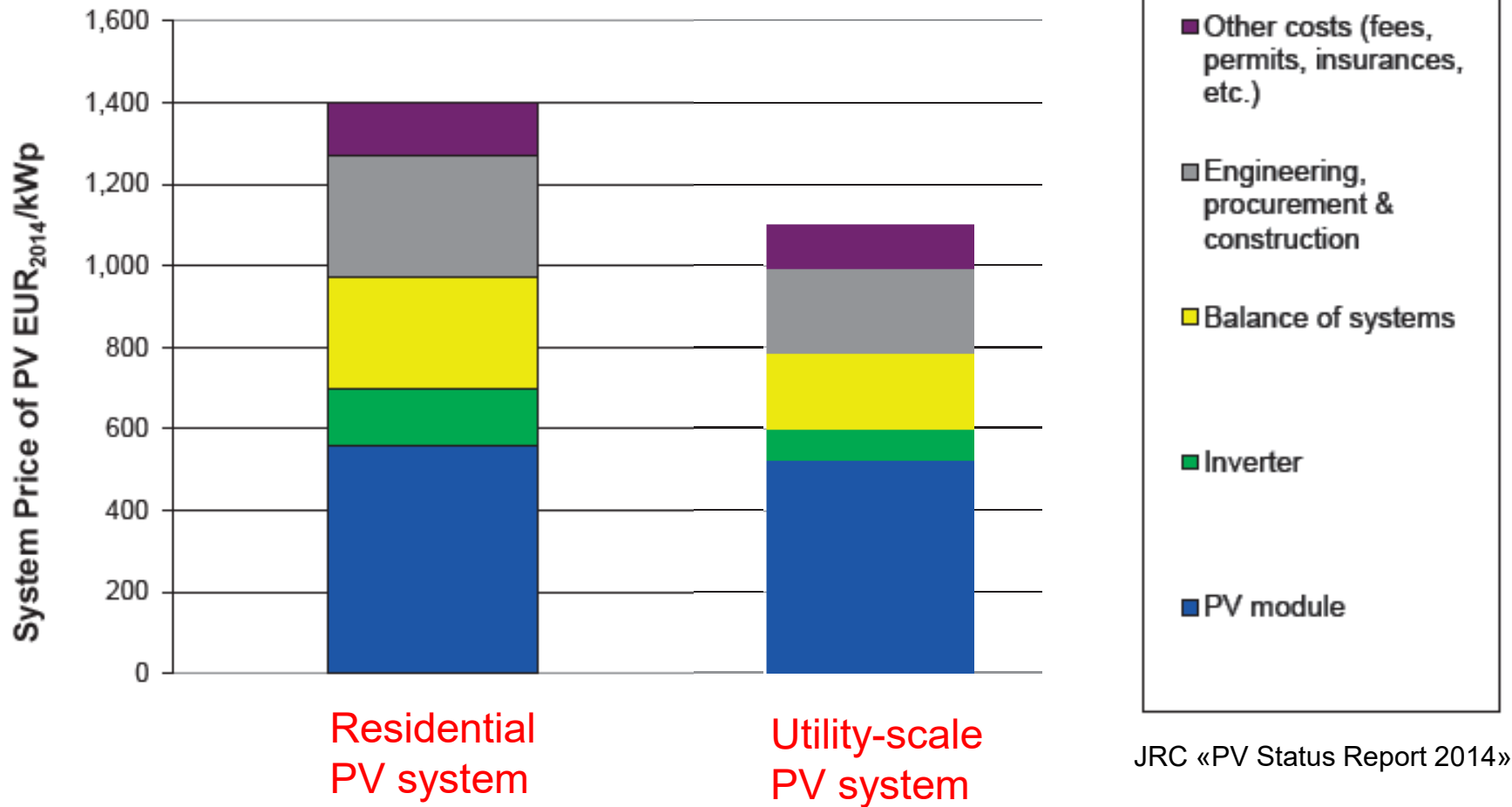
PICON Solar, 2011

PV systems



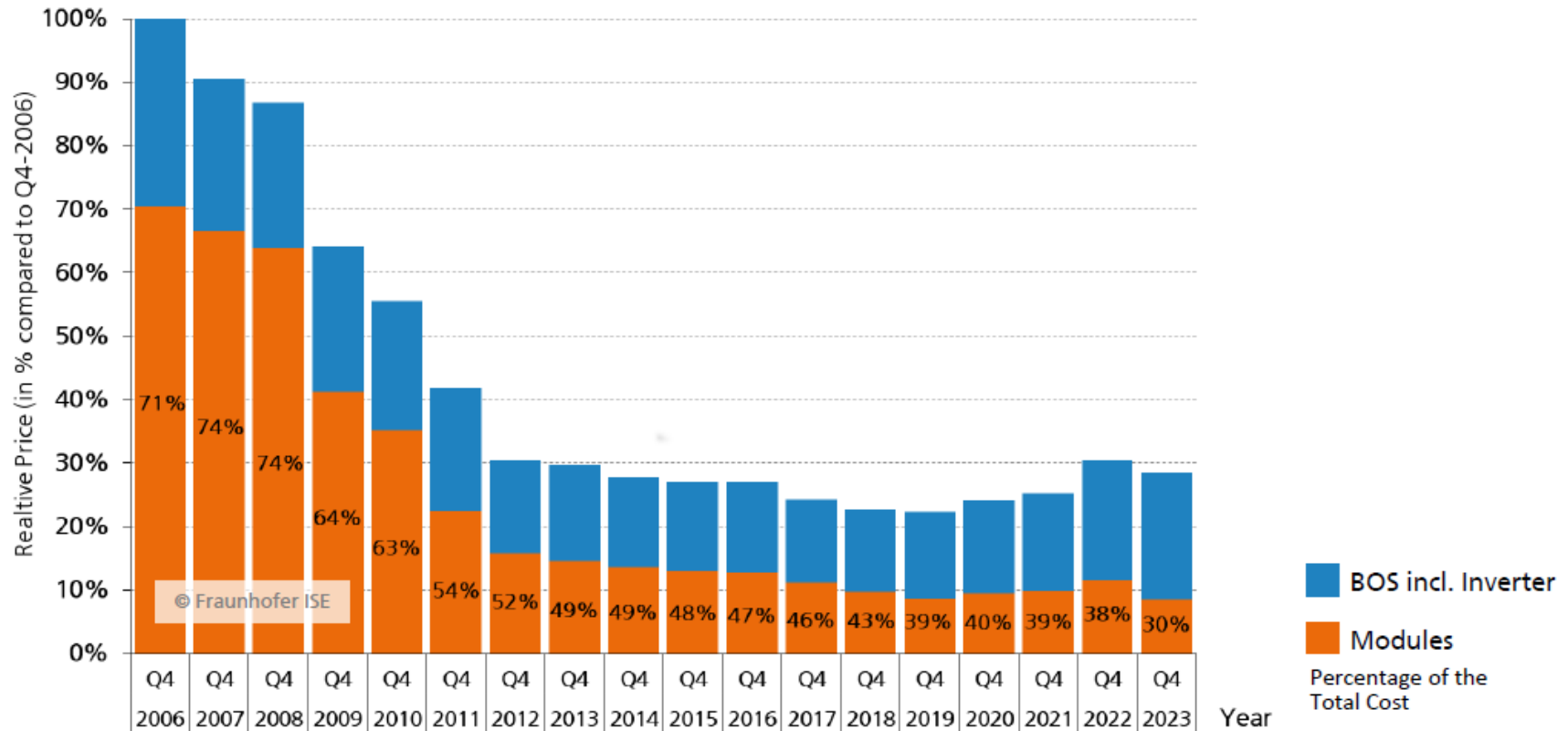
- PV systems components: PV modules, electricity meter; AC isolator, fusebox, inverter, charge controller, generation meter, DC isolator, cabling, mounting, etc....

PV system costs



- Module cost < 50% of the total PV system cost!

Price Development for PV Rooftop Systems in Germany (10kWp - 100kWp)

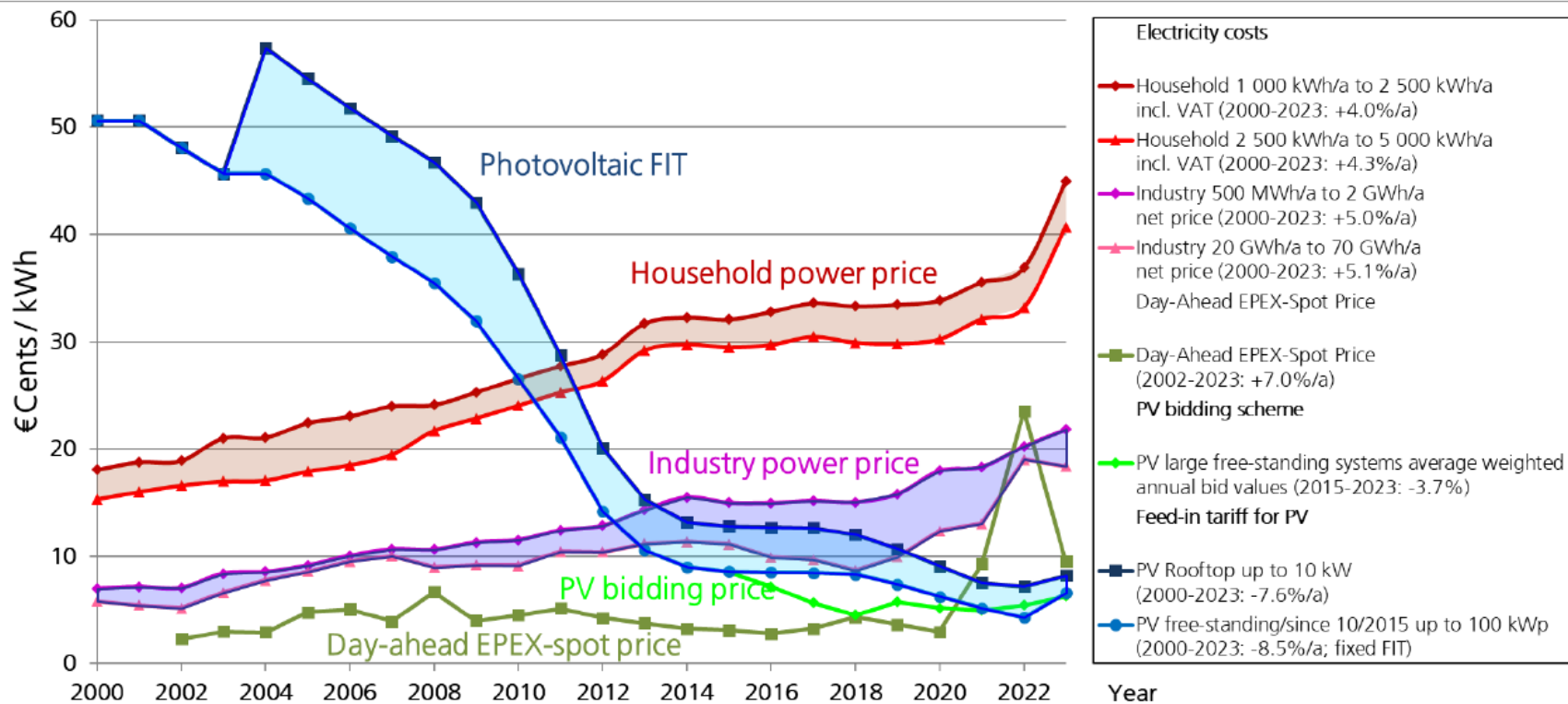


Data: BSW-Solar. Graph: PSE Projects GmbH 2024. Date of data: 11/2023

- Modules represent a smaller part of the overall system cost –
that is why module efficiency matters

Source: Photovoltaics report, Fraunhofer Institute ISE, May 2024

Electricity Prices, PV Feed-In Tariffs (FIT) and bidding scheme in Germany

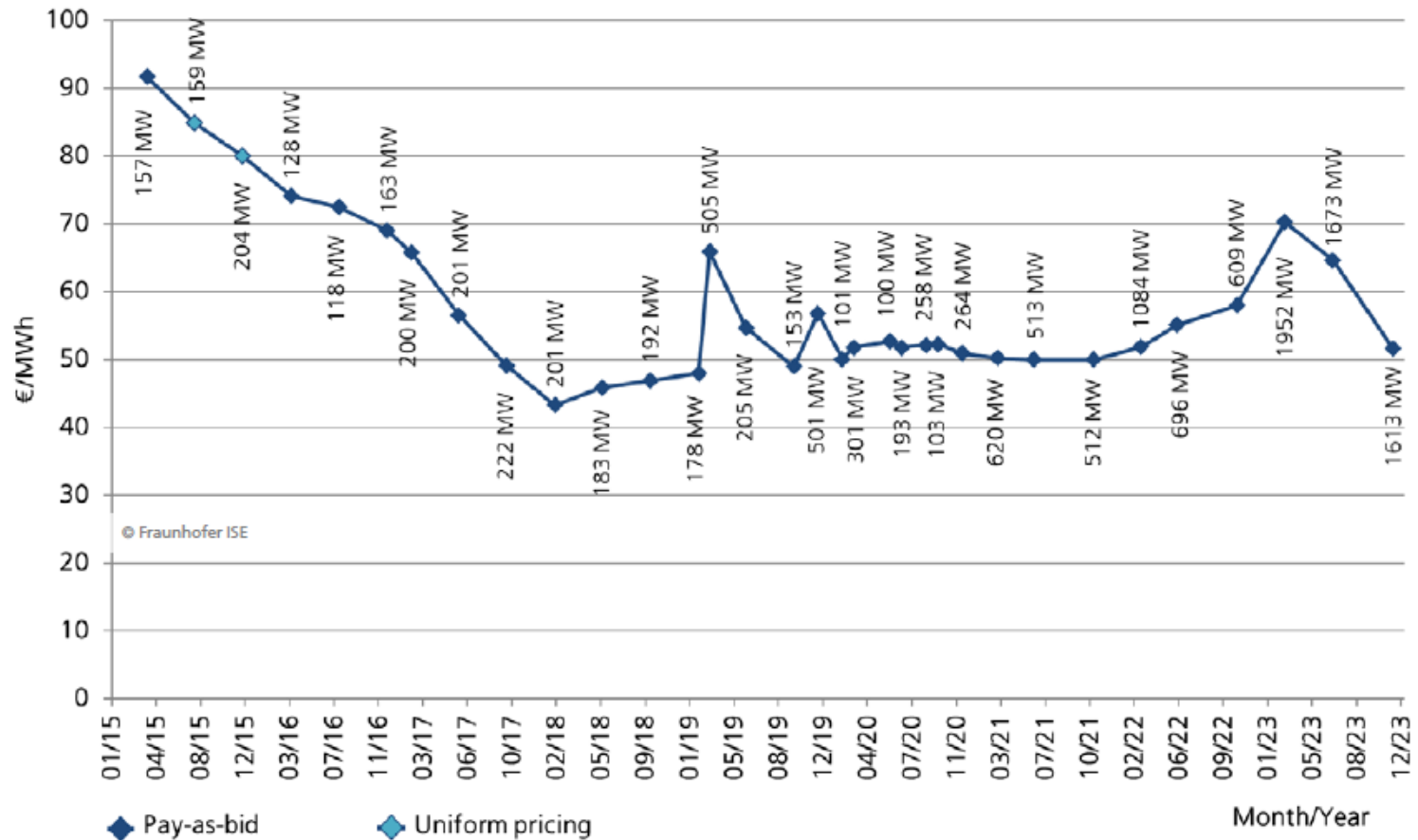


Data: BNA; energy-charts.info; Design: B. Burger - Fraunhofer ISE. Graph: PSE Projects GmbH 2024; Date of data: 04/2024

Source: Photovoltaics report, Fraunhofer Institute ISE, May 2024

PV-Tender in Germany for Free-standing Systems

Average, quantity weighted Award Value



Source: Photovoltaics report, Fraunhofer Institute ISE, Feb 2023

- PV tender price is **5 ct€ / kWh** (Germany, 2023)

Solar production vs Solar Irradiation

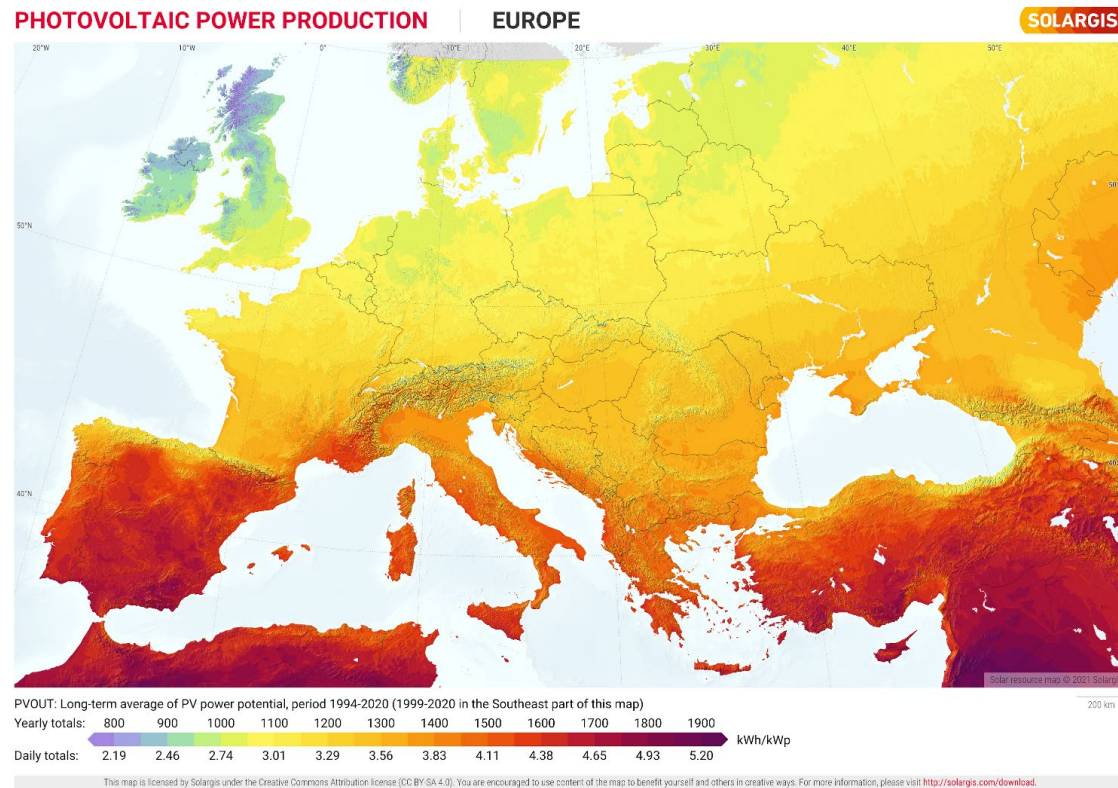
The solar irradiation and spectrum vary with:

- Daytime
- Latitude
- Season

- Atmosphere
 - Cloud coverage
 - Humidity
 - Ozone layer
 - Molecular Rayleigh scattering
 - Particles (scattering, absorp.)

- Air mass (altitude)
 - Satellite data: snow vs clouds
 - Better resources for Switzerland:
 - Sonnendach
 - Solargis

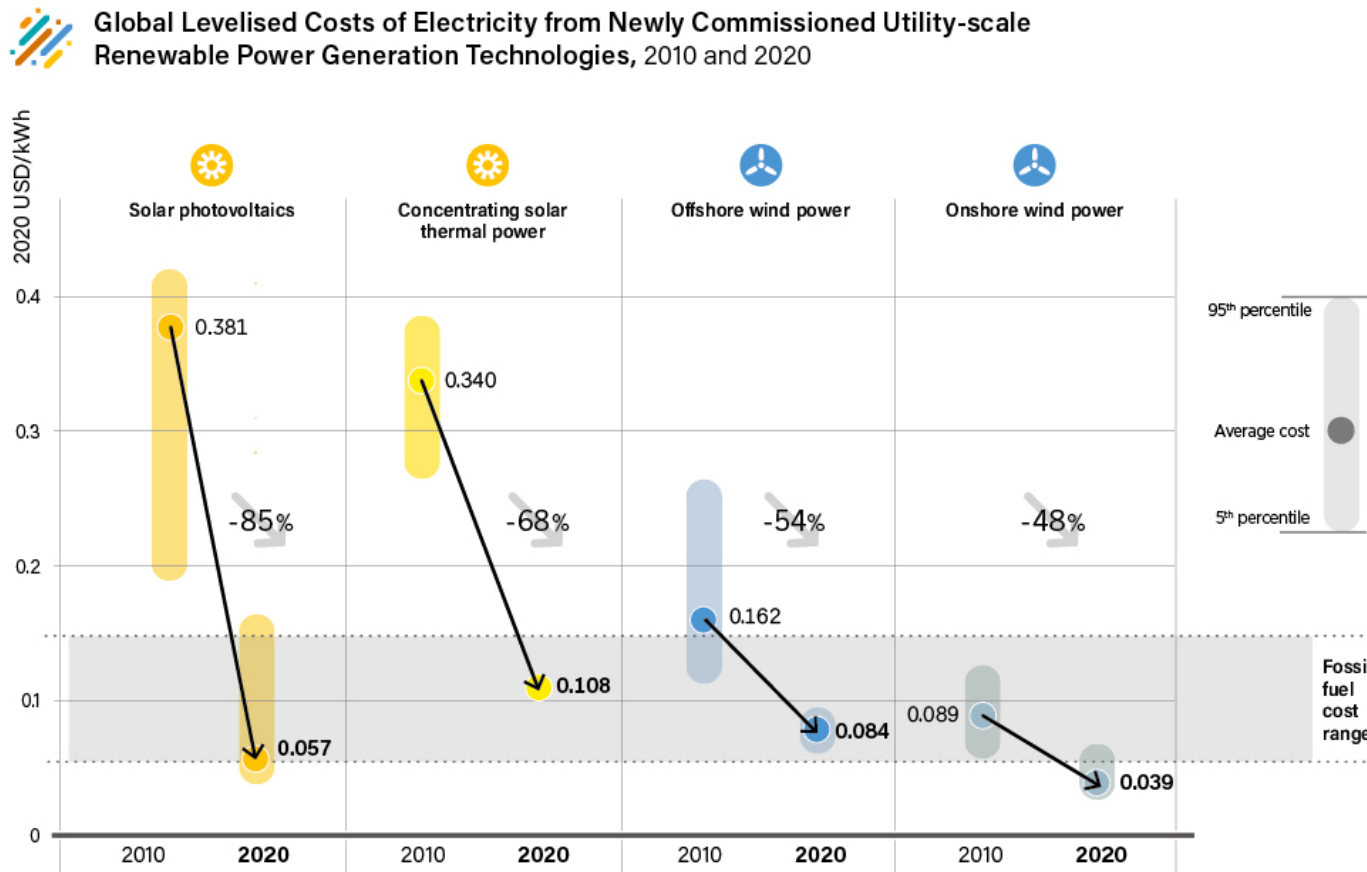
- Horizon



© 2020 The World Bank, Source: Global Solar Atlas 2.0, Solar resource data: Solargis.

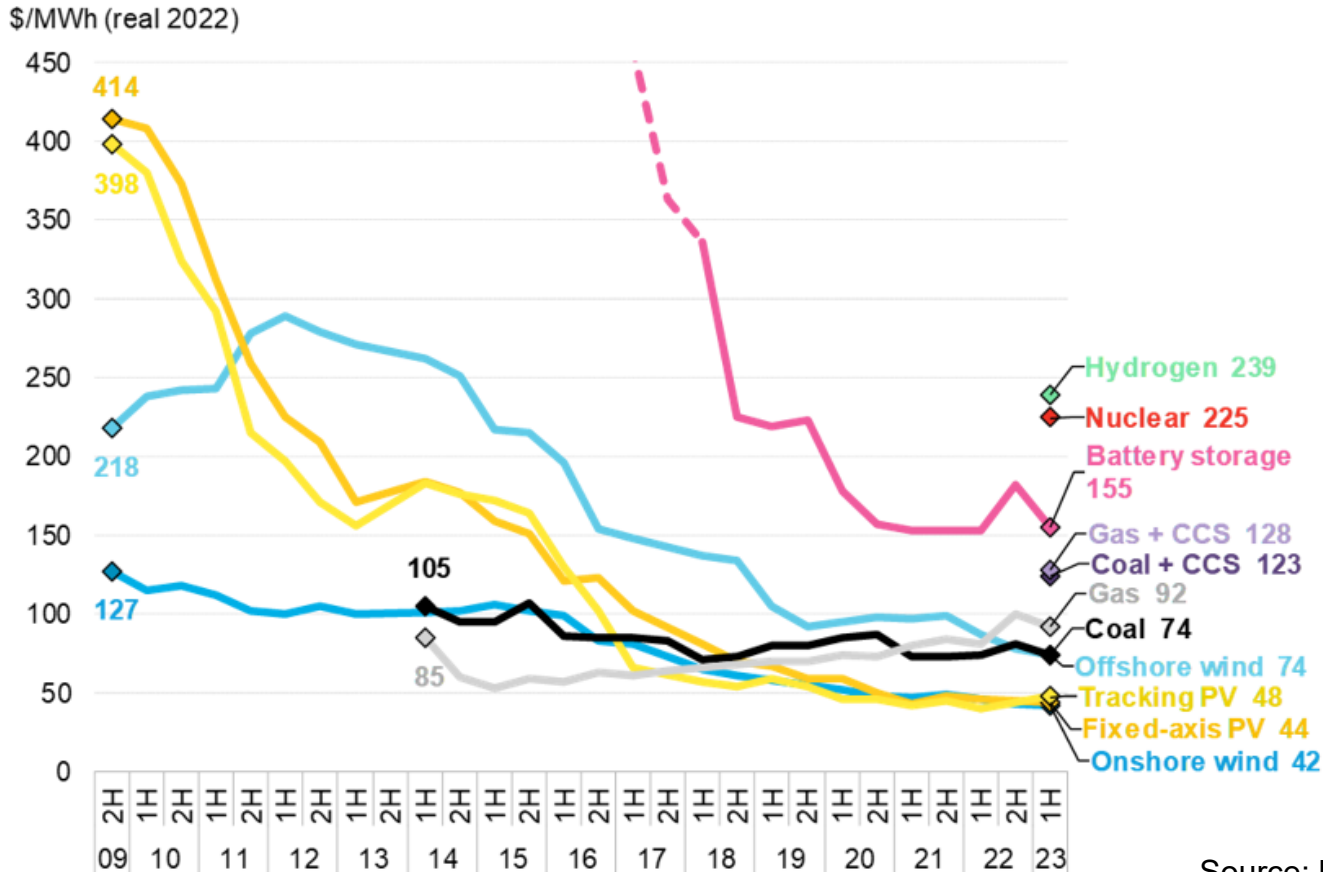
Levelized cost of energy (LCOE)

LCOE - average net cost of electricity generation for a generator over its lifetime (incl. system costs, installation, maintenance, degradation, financing, subventions,...)



Levelized cost of energy (LCOE)

Figure 1: Global levelized cost of electricity benchmarks, 2009-2023

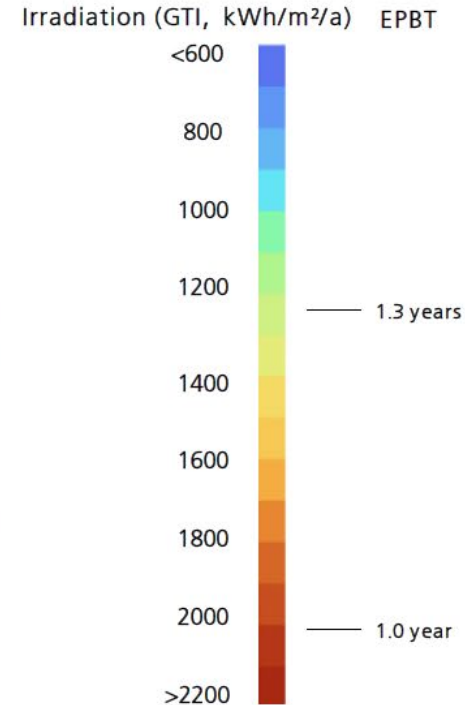
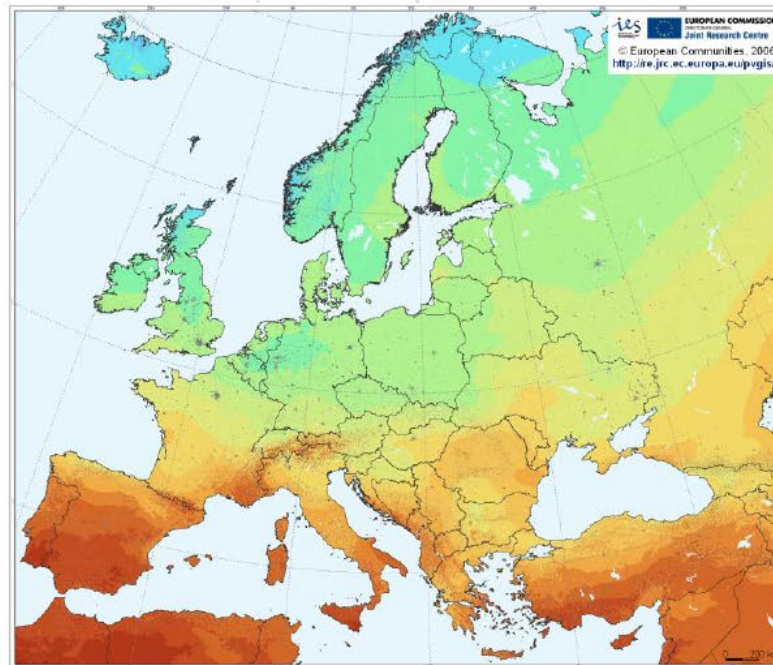


- PV & wind became the cheapest sources of electricity!

Energy payback time (EPBT)

$$EPBT = \frac{E_{input}}{E_{output}/year}$$

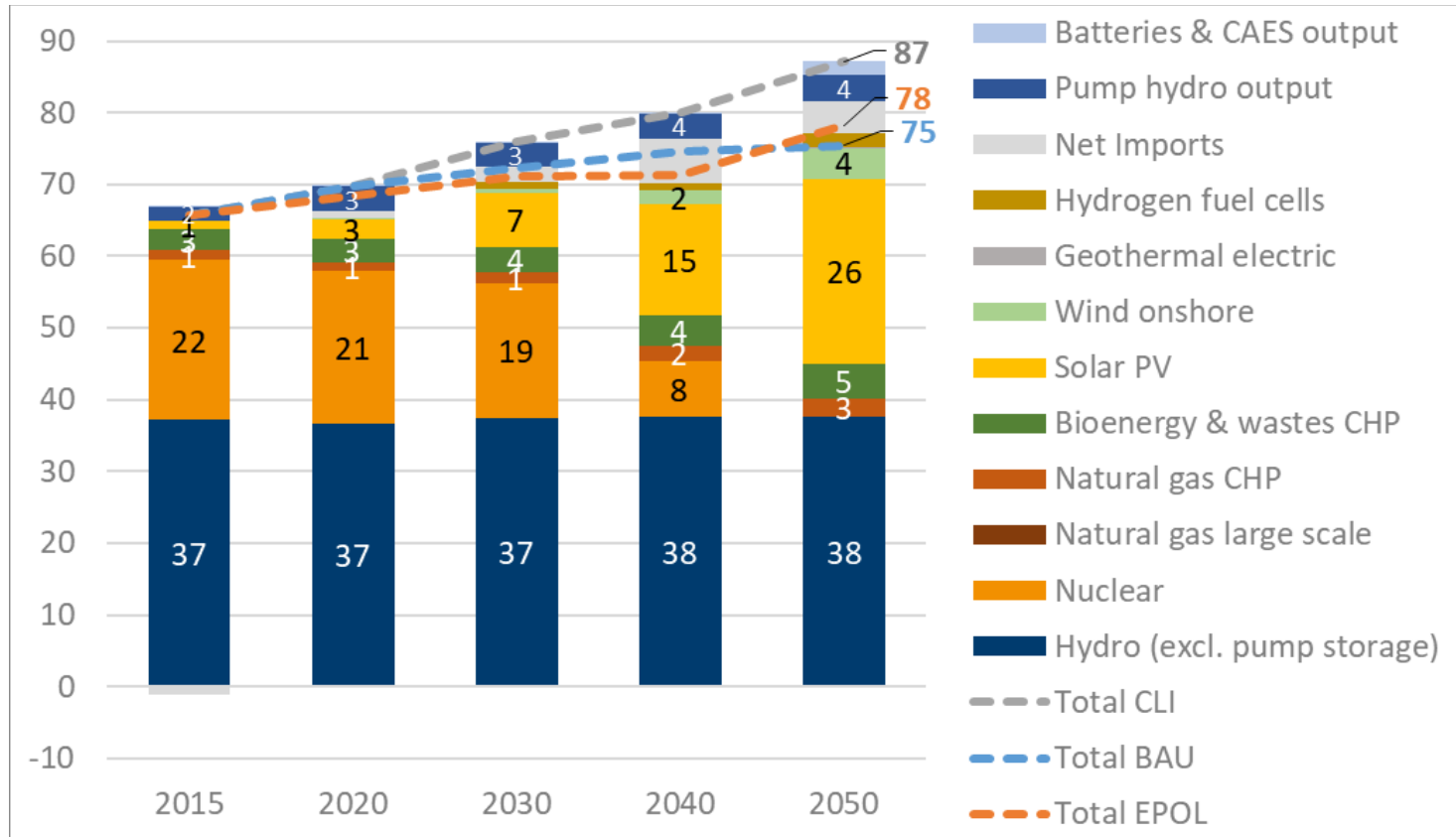
- Rooftop PV-system using mono-crystalline Silicon cells* produced in China
- EPBT is dependent on irradiation, but also on other factors like grid efficiency**.
- Better grid efficiency in Europe may decrease the EPBT by typically 9.5 % compared to PV modules produced in China.



Photovoltaics report, ISE Fraunhofer, may 2024

- 1 year to generate equivalent amount of energy that was used for manufacturing PV modules (depends on technology and location)

Swiss Energy Strategy 2050



Electricity supply mix in the CLI scenario, TWh/a

Source: "Transformation of the Swiss Energy System for a Net-Zero Greenhouse Gas Emission Society", ETH Zürich, 2021

- PV is predicted to become the 2nd pillar for energy production in CH by 2050